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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name -----
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name William Sanders
3. Address of Operator Box 730 - Hobbs, New Mexico		9. Well No. 2
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 14-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Lary "J" Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4195' DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 4200', set 60 joints (1896' LTM) 24# and 70 joints (2292' LTM) 32#, a total of 130 joints (4188' LTM) of new 8-5/8" OD 8R SS J-55 "A" condition with RT&C casing at 4200'. A total of 600 sacks of cement by the pump and plug process. Plug down 3:00 p.m. 9-8-67, WOC 24 hours. Temperature survey by Skelly indicated top cement outside 8-5/8" OD casing at 2510' from surface. Tested 8-5/8" OD casing to 1,000 psi for 30 minutes, no pressure loss. Drilled plug and tested 8-5/8" OD casing to 600# for 30 minutes and casing shut off. Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) V. E. Fletcher TITLE District Superintendent DATE September 27, 1967
V. E. Fletcher

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: