

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

The Edmar Comapny, LLC Operator name and Address 400 W. Illinois, Suite 1610 Midland, Texas 79701		² OGRID Number 165255
		³ Reason for Filing Code CH 10-1-97
⁴ API Number 30-025-22264	⁵ Pool Name Baum Upper Penn	⁶ Pool Code 04940
⁷ Property Code 21581	⁸ Property Name Baum 6 Com	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. B	Section 6	Township 14S	Range 33E	Lot Idn	Feet from the 660	North/South Line North	Feet from the 1980	East/West line East	County Lea
--------------------	--------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	---------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
017618	Genesis Crude Oil LP 500 Dallas, Ste 3100 Houston, Texas 77002	1961110	O	
024650	Warren Petroleum Company P.O. Box 4777 Houston, Texas 77210-4777	1961130	G	

IV. Produced Water

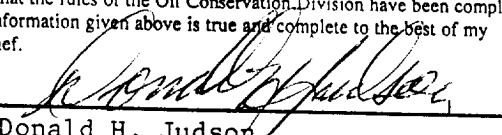
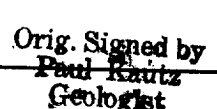
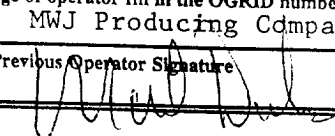
²³ POD 1961150	²⁴ POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Donald H. Judson		Approved by:  Paul Rautz Geologist	
Title: General Manager		Approval Date: OCT 07 1997	
Date: 9-18-97		Phone: (915) 686-8888	
⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator 015439 MWJ Producing Company			
Previous Operator Signature: 		Printed Name: Mark Dehlinger Title: Engineer Date: 9-18-97	
New Mexico Oil Conservation Division C-104 Instructions			

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

mp