Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

000 Rio Brazos	Rd., Azzec, NM 87410					LE AND A						
Operator MWJ PRODUCING COMPANY								Well A	.PI No.			
Address 400	W. Illinois	- Su	ite 1	100	Midla	and, Te	exas 79	701	-			
Resson(s) for Fi New Well Recompletion Change in Open	ling (Check proper box)	Oil Casinghead		Transporte Dry Gas Condensa		Othe	t (Please expla	ain)				
f change of oper and address of p	rator give name revious operator							-				-
	PTION OF WELL A	ND LEA		12	- <u></u>	<u>-</u>		1				٦
Lease Name Bau	Well No. Pool Name, Includin 1 Baum Up							of Lease Lease No. Federal or Fee SW-478			_	
Location Unit	Letter <u>B</u>	: 19	80	Feet From	n The <u>e</u>	ast_Line	and <u>66</u>	<u> </u>	et From The	nor	th_Line	
Secti	ion 6 Township	14S		Range	33E	, NN	ирм,	Lea			County	
	NATION OF TRANS	SPORTE			NATU		S	66 A	 	<u> </u>	. 7.60	7 . 1
Name of Author JM Pet	or Condensate				Added Gibruano Strapsted 2500 Allianz Finance			Labyo#ili&form is to be sent) 75201 cial Centre, Dallas TX			1	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum						Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589 Tulsa, Oklahoma 74102						
If well produces				Is gas actually connected? When								
	a is commingled with that f	rom any oth	6 ser lease or	14S pool, give	33E comming		per:	I				
IV. COMPI	LETION DATA		Oil Well	1 6	- W-11	Nam 11/all	Workover	Descri	Dive Deale	Same Res'v	Diff Res'v	٦
	Type of Completion -	· (X)	L L		s Well	New Well	wonkover	Deepen	Plug Back	Same Res v	Dili kesv	
Date Spudded		Date Comp	pi. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF,	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe					
						CEMENTI						-
<u>, </u>	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
												_
v. test d	ATA AND REQUES	T FOR A	LLOW	ABLE								7
OIL WELL	(Test must be after re	,		of load oi	l and must			lowable for thi		for full 24 hou	urs.)	٦
Date Fire New	Of Kin to lank	Date of Te	: S			Producing ivi	ediod (Flow, p	·ω·φ, gω ιγι, ι				
Length of Test		Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. De	rod. During Test Oil - Bbls.				Water - Bbis.			Gas- MCF				
GAS WELL Actual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate				
Testing Method	(pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION Date Approved FEB V 1000 ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Nam		15) 6	82-52	gent Tide 16			printer (happy to b. th.					_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.