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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-1680

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State **"6"**
9. Well No.
1

2. Name of Operator
Coastal States Gas Producing Company

3. Address of Operator
Box 235, Midland, Texas 79701

4. Location of Well
UNIT LETTER **B** LOCATED **660** FEET FROM THE **north** LINE AND **1980** FEET FROM
THE **east** LINE OR SEC. **6** TWP. **14** RGE. **33** NMPM

10. Field and Pool, or Wildcat
UNDESIGNATED
12. County
Lea

15. Date Spudded **10-5-67** 16. Date T.D. Reached **11-5-67** 17. Date Compl. (Ready to Prod.) **11-9-67** 18. Elevations (DF, RKB, RT, GR, etc.) **4272.2' GR** 19. Elev. Casinghead
20. Total Depth **10,114'** 21. Plug Back T.D. **- - -** 22. If Multiple Compl., How Many **- - -** 23. Intervals Drilled By **Rotary** Rotary Tools **- - -** Cable Tools **- - -**
24. Producing Interval(s), of this completion - Top, Bottom, Name
9906-17' (Penn) 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run **Dual Induction Laterolog; Gamma Ray-Sidewall Neutron Microlog. Temperature Survey and Gamma Ray-Collar** 27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	387'	17"	350 sxs Class "A"	-0-
8-5/8	24 & 32#	4079'	11"	300 sxs Class "C"	-0-
5-1/2	15.5 & 17#	10,114'	7-7/8"	450 sxs Class "C"	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None	- - -	- - -	- - -	- - -	2-3/8"	9858'	9858'
None	- - -	- - -	- - -	- - -	1-1/4"	9828'	Gas vent

31. Perforation Record (Interval, size and number)
9906-17' (two 1/2" JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9906-17	1000 gals BDA acid

33. PRODUCTION
Date First Production **11/9/67** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping (4 x 2-3/8 x 2" Kobe casing)** Well Status (Prod. or Shut-in) **Producing**
Date of Test **11/20/67** Hours Tested **24** Choke Size **Open** Prod'n. For Test Period **160** Oil - Bbl. **206** Gas - MCF **640** Water - Bbl. **1287** Gas - Oil Ratio **13.2**
Flow Tubing Press. **-** Casing Pressure **-** Calculated 24-Hour Rate **160** Oil - Bbl. **206** Gas - MCF **640** Water - Bbl. **1287** Oil Gravity - API (Corr.) **43.2**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented**
35. List of Attachments
C-123, Deviation Survey, C-104, Dual Induction Laterolog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **Joe R. Howard** TITLE **Div. Prod. Supt.** DATE **November 20, 1967**

1. *Chlorophyll a* (Chl *a*)

also be reported for mineral state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

Creteaceous
Rustler and Salado
Whitehorse Group