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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-1680</b>
7. Unit Agreement Name -
8. Farm or Lease Name <b>State 6</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Flying Hawk (SA)</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Coastal States Gas Producing Company</b>
3. Address of Operator <b>Box 235, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>660</b> FEET FROM THE <b>north</b> LINE AND <b>1980</b> FEET FROM THE <b>east</b> LINE, SECTION <b>6</b> TOWNSHIP <b>14</b> RANGE <b>33</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4272.2' GR</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**11-6-67:** Ran 315 jts of 5-1/2", 15.5# and 17# casing set at 10,114' cemented with 450 sxs of Class "C" 1:1 Posmix 2% gel, .5% CFR 2, 9# salt/sack, plus 500 gallons of mud flush. PD at 1:15 a.m. Tested casing with 1600#, held OK. WOC 36 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe L. Howard* TITLE Div. Prod. Supt. DATE November 16, 1967

APPROVED BY *[Signature]*  
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL FILED  
IN THE OFFICE OF THE  
COMMISSIONER OF OIL AND GAS  
NEW MEXICO

DATE NOV 20 1967

