



Petroleum Information

RE-ISSUED COMPLETION

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COUNTY	LEA	FIELD	Baum	STATE	NM
OPR	MWJ PRODUCING CO.			API	30-025-22264
NO	1	LEASE	State "6" Com.	MAP	
	Sec 6, T14S, R33E			CO-ORD	
	660 FNL, 1980 FEL of Sec				4-4-12 NM
	18 mi S/Caprock			RE _{SPD}	3-8-83RE _{EMP} 3-22-83
CSC					
13 3/8-387-350 sx					
8 5/8-4079-300 sx					
5 1/2-10,114-400 sx					
	WELL CLASS: INIT DXFIN DO LSE CODE				
	FORMATION	DATUM	FORMATION	DATUM	
	ID 10,114 (PSLV)		P8D		

(Upper Pennsylvanian) Perfs *9788-9917 NO NEW POTENTIAL

CONTR	OPRSELEV	4272 GL	sub-s
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4-18-83 F.R.C. 4-23-83 OWWO
 PD 10,114 WO
 (Orig. Coastal States Gas Producing Co., Cmp.
 11-9-67 thru (Pennsylvanian) Perfs 9906-17,
 OTD 10,114)
 TD 10,114; Complete
 Perf (Pennsylvanian) *9788-9800, *9807-12
 w/2 SPF
 Acid (*9788-9812) 1000 gals

*Denotes changes & additions

4-23-83 COMPLETION ISSUED
 6-18-83 RE-ISSUED COMPLETION

4-4-12 NM
 IC 30-025-70233-83

(71) Petroleum Information.

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COUNTY LEA FIELD Baum STATE NM
 OPR MWJ PRODUCING CO. API 30-025-22264
 NO 1 LEASE State "6" Com. MAP
Sec 6, T14S, R33E CO-ORD
660 ENL, 1980 FEL of Sec 4-4-12 NM
18 mi S/Caprock RE-SPD 3-8-83 RE CMP 3-22-83

CSC

13 3/8-387-350 sx
 8 5/8-4079-300 sx
 5 1/2-10,114-400 sx

WELL CLASS: INIT DX FIN DO LSE CODE			
FORMATION	DATUM	FORMATION	DATUM
TD 10,114 (PSLV)		PBD	

(Upper Pennsylvanian) Perfs 9780-9917 NO NEW POTENTIAL.

CONTR OPRSLIV 4272 CL sub-s

F.R.C. 4-23-83 OWWO
 PD 10,114 WO
 (Orig. Coastal States Gas Producing Co., Cmp.
 11-9-67 thru (Pennsylvanian) Perfs 9906-17,
 OTD 10,114)
 4-18-83 TD 10,114; Complete
 Perf (Pennsylvanian) 9780-82, 9799-9804 w/2 SPF
 Acid (9780-9804) 1000 gals
 4-23-83 COMPLETION ISSUED

4-4-12 NM
 LC 30-025-70233-83

COUNTY	IEA	FIELD	Baum	STATE	NM
OPR	COASTAL STATES GAS PRODUCING CO.				MAP
1 State - 6					
Sec. 6, T-14-S, R-33-E					CO-ORD
660' FNL, 1980' FEL of Sec.				50-025-22264	
Spd 10-6-67					
Cmp 11-9-67					
		CLASS		EL	
		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
13 3/8"	387'	350			
8 5/8"	4079'	300			
5 1/2"	10114'	400			
LOGS EL GR RA IND HC A					
		TD 10114'			

IP Pennsylvanian Perfs 9906-9917' Pmpd 160 BOPD + 640 BW.
 Pot. Based on 24 hr test, gas oil ratio 1287, Gravity 43.2.

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CONT. Moran Drilg. Co. PROP DEPTH 10,200' TYPE RT
 DATE

F.R. 10-2-67
 PD 10,200' - Penn.
 Contr. - Moran
 11-27-67 AMEND FIELD DESIGNATION: Formerly reported as
 Wildcat
 10-9-67 Drilg. 3385'.
 10-16-67 Coring @ 4842'
 Cored 4750-93', rec 43' anhy dolo., scatt
 shows.
 10-23-67 Drilg. 7520'.
 Cored 4797-4850', rec 53' dolo., w/scatt shows.
 10-30-67 Drilg. 9479'.
 11-6-67 TD 10114', rmg logs.

11-6-67

Cont.

DST 9770-9877', open 2 hrs,
rec 184' GCM, 282' HO&GCM, 4974' Salt
Wtr + 90' WCM,
1 hr ISIP 2574#, FP 1530-2533#,
1 hr 30 min FSIP 2564#.
DST 9875-9950', open 1 hr,
GTS 5 mins, FTS 22 mins,
Rec 5450' OCM + 2610' Salt Wtr,
1 hr ISIP 3118#, FP 2441-2963#,
1 hr 30 min FSIP 3087#.
DST 9945-10025', open 2 hrs,
rec 180' DM + 3905' Salt Wtr,
1 hr ISIP 3379#, FP 752-1869#,
1 hr 30 min FSIP 2979#.

11-13-67

TD 10114', RU Pump
Perf 9906-9917' W/28PP
Acid (9906-9917') 1000 gals.
Swbd oil & wtr, no breakdown

11-20-67

TD 10114', TO Pump

11-27-67

TD 10114', COMPLETE
LOG: Anhy 1687', Yates 2572', SA 3975',
Tubb 6888', Abo 7036', Wolfcamp 7973',
Pennsylvanian 9724', Bough "C" 9884'.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
HUBBS OFFICE O. C. C.

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Coastal States Gas Producing Company		Lease June 5 11 31 AM '68 "6"		Well No. 1
Unit Letter B	Section 6	Township 14S	Range 33E	County Lea
Actual Footage Location of Well: 660 feet from the north line and 1980 feet from the east line				
Ground Level Elev: 4272.2	Producing Formation Upper Pennsylvanian	Pool Baum	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation By communitization, in progress.

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

ORIGINAL PLAT FILED 1-25-68

660'
1980'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Joe P. Howard
Position **Division Production Superintendent**
Company **Coastal States Gas Producing Company**

Date
June 3, 1968

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer
and/or Land Surveyor _____

Certificate No. _____

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600