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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
FEATHERSTONE DEVELOPMENT CORPORATION
Address
1717 West Second Street, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner OLEN F. FEATHERSTONE 1717 West Second, Roswell, New Mexico 88201

II. DESCRIPTION OF WELL AND LEASE
Lease Name Amerada Federal Well No. 1 Pool Name, Including Formation Morton Permo Penn Nroth Kind of Lease Federal NM-lease No. 0228436B
Location
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East
Line of Section 31 Township 14 South Range 35 East, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Amoco Pipeline Company Address (Give address to which approved copy of this form is to be sent)
2300 Continental National Bank Building
Fort Worth, Texas 76102
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Tipperary Resources Corporation Address (Give address to which approved copy of this form is to be sent)
500 West Illinois, Midland, Texas 79701
If well produces oil or liquids, give location of tanks. Unit H Sec. 31 Twp. 14S Rge. 35E Is gas actually connected? Yes When November 15, 1967

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (piros, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Nikki J. Hicks
(Signature)
Production Clerk
(Title)
October 11, 1972
(Date)
OIL CONSERVATION COMMISSION
OCT 13 1972
APPROVED _____, 19____
BY Joe D. Ramey Orig. Signed by
Dist. I. Supv.
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
• Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.