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DISTRIBUTION			
SANTA FE			
FILE	- ! -	_	
u.s.g.s.			
LAND OFFICE		_	
TRANSPORTER	OIL		_
HANSFORTER	GAS		
OPERATOR			
PRORATION OFFICE			

-	DISTRIBUTION SANTA FE		NSERVATION COMMISSIC OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	FILE		AND	<u>-</u>		
	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	3		
	LAND OFFICE					
	TRANSPORTER GAS					
	OPERATOR					
I.	PRORATION OFFICE		<u> </u>			
I	OLEN F. FEATHERSTO	DNE				
ŀ	Address					
	1717 West Second Street Roswell. New Mexico 88201					
}	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New We!l	Change in Transporter of:				
Ì	Recompletion	Call Dry Gas Casinghead Gas X Condens				
	Change in Ownership	Casinghead Gas X Condens				
;	If change of ownership give name and address of previous owner					
**	DESCRIPTION OF WELL AND I	EASE	rmation Kind of Lease	NMease No.		
11.	Lease Name	West 140. 1 Oct 11 amor 1		or Fee Federal 0228436B		
	AMERADA 🥇 🔧 🥕	1 North Morton	Permo Penn state, reactar			
	Location / H 19	80 Feet From The North Line	e and660 Feet From Ti	ne East		
	O.M. 241101	_		Lea County		
	Line of Section 31 Tow	nship 14 South Range 3	5 East , NMPM.	<u> </u>		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sent)		
	Name of Authorized Transporter of Ol.	or Condensate		b Toxas 79413		
	Amoco Pipeline Compan	y anghead Gas X or Dry Gas	3411 Knoxville, Lubboc Address (Give address to which approve	ed copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	Introduct a tick	500 West Illinois, Mia			
	Tipperary Resources C	Unit Sec. Twp. P.ge.	Is gas actually connected? When	n .		
	if well products oil or liquids, give location of tanks.	H 31 14S 35E		lovember 15, 1967		
	If this production is commingled wit	th that from any other lease or pool,	give comminging order number.			
IV.	COMPLETION DATA	Ci. Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	on = (X)	1	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	Periorations					
			D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				<u> </u>		
		IOD ATTOMARTE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow=		
V	TEST DATA REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to be exceed top discovery of total volume of load oil and must be equal to be exceed top discovery of total volume of load oil and must be equal to be exceed top discovery of total volume of load oil and must be equal to be exceed top discovery of total volume of load oil and must be equal to be exceed top discovery of total volume of load oil and must be equal to be exceed top discovery of total volume of load oil and must be equal to be exceed top discovery of total volume of load oil and must be equal to be exceed top discovery of total volume of load oil and must be equal to be exceed top discovery of total volume of load oil and must be equal to be exceed top discovery of total volume of load oil and must be equal to be exceed top discovery of total volume of load oil and must be equal to be exceed top discovery of total volume of load oil and must be equal to be exceed top discovery of the load of load oil and must be equal to be exceed top discovery of total volume of load oil and must be equal to be exceed top discovery of total volume of load oil and must be equal to be exceed top discovery of total volume of load oil and must be equal to be exceed top discovery of total volume of load oil and must be exceeded to					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, 203 to	, , , , , , , , , , , , , , , , , , , ,		
			Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Casing			
	Actual Prod. During Teat	Oil-Bbis.	Water - Bbls.	Gas - MCF		
		!	<u> </u>			
	0.40 1177.7					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Plan 1001 mery		10000 (0)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore size		
	CONTRACTOR OF COMPLETE	NCE	OIL CONSERV	ATION COMMISSION		
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation given				JUN 2-2 19/6		
			APPROVED	10		
	I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	May		
			1/6			
			TITLE JUPERVISOR DISTRICT			
			This form is to be filed in compliance with RULE 1104.			
			If this is a request for allowable for a newly drilled or despendent well, this form must be accompanied by a tabulation of the covieties.			
	(Sig	nature)	I the toler on the Well in the	Diddico Milli II		
Penduction Clerk		All sections of this form must be filled out completely for allow				

(Title)

1970 June 17,

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool to multiply completed wells.

RECEIVED

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JUN 10 1970 OIL CONSERVATION COMM. HODBS, N. M.