

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0228436-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

OLEN F. FEATHERSTONE

3. ADDRESS OF OPERATOR

239 Petroleum Building, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL and 660' FEL Section 31, T 14S, R 35E, N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4045 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

AMERADA FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

E/2NE/4 Section 31,
T 14S, R 35E, N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Lea

New Mex.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Oct. 3, 1967 Well spudded.

Nov. 3, 1967 Total Depth - 10,660'.

Nov. 4, 1967 Log and Drillstem Test #3.

Nov. 5, 1967 Condition hole and ran 10,623' 5-1/2" combination production casing as follows:

2700' 17# N-80 L T & C

900' 17# J-55 L T & C

1600' 15.5# J-55 L T & C

1800' 17# J-55 L T & C

3623' 17# N-80 L T & C

Larkin guide shoe on bottom, centrallizers and wall scratchers on bottom 300' and automatic insert collar, one short joint (25') off bottom.

Halliburton cemented with 100 sacks Pozmix A, 2% gel, followed by 100 sacks Incor Lone Star, all mixed with 16 sacks salt (8# per sack) and 126# CFR2 equivalent to 3/4 of 1%. Plug down 1:30 p.m. Pressure tested 30 minutes and no pressure drop.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles W. Hicks TITLE General Manager

DATE Nov. 3, 1967

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

APPROVED

*See Instructions on Reverse Side

NOV 22 1967

J L GORDON
ACTING DISTRICT ENGINEER