	- 1	~	
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	S
LAND OFFICE			
IRANSPORTER OIL			
GAS			
PRORATION OFFICE	_		
Cperator			
OLEN F. FEAT	ERSTONE		
Address	n Building, Roswell, New M	Merico 88201	
230 Petroleu Reason(s) for filing (Check proper bo	· · · · · · · · · · · · · · · · · · ·	Other (Please explain)	
tiew Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	s	
hange in Ownership	Casinghead Gas 📃 Conden	isate	
If change of ownership give name and address of previous owner			
	1. 11 C.	1. prostin	211
II. DESCRIPTION OF WELL AND	Well No. Pool Na-	ne, Including Formation	Kind of Lease
AMERADA FEDE	RAL 1 U	NDESIGNATED	State, Federal or Fee Federal
Location	i		
Unit Letter <u>H</u> ; <u>1</u> 9	980 Feet From The North Line	e and <u>660</u> Peet From Th	e East
			Lea County
Line of Section 31 , To	ownship 14 South Range 35 1	East , NMPM,	Lea County
W REGRANTION OF TRANSPOR	TED OF OUL AND NATURAL GA	S	
III. DESIGNATION OF TRANSPOR	il or Condensate	Address (Give address to which approve	d copy of this form is to be sent)
		Box 1725, Midland, Te	X86
Manie of Authorized Transporter of Co	Petroleum Corporation	Box 1725, Midland, Te Address (Give address to which approve	d copy of this form is to be sent)
Atlantic Ric	hfield Company	Box 696, Lovington, N is gas actually connected? When	ew Mexico
li well produces oil or liquids,	Unit Sec. Twp. Rge.	77	Nov. 15, 1967
give location of tanks.	H 31 14 S. 35 E		100: 1), 1901
	vith that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion $-(X)$ X	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Oct. 3, 1967	Nov. 9, 1967	10,660'	10,593'
Pool	Name of Freducing Formation	Top Cil/Gas Pay 10,441'	Tubing Depth 10,401
Undesignated	Permo-Penn.		Depth Casing Shoe
Perforations .41" Bearc	at (Lane-Wells)		10,623'
2 snots at each 1	nterval: 10,445; 10,447; TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	375'	360 (circulated)
11"	8-5/8"	4,500"	500
7-7/8"	5-1/2"	10,623'	_200
L	2-3/8"	10,401'	
	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil ar epth or be for full 24 hours)	id must be equal to or exceed top allow-
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flou, pump, gas lift,	, etc.)
Nov. 9, 1967	Nov. 9, 1967	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
6 hours	675#	Packer	12/64"
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
96	96	None	70 (Est.)
CAC WET T			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
		APPROVED	······································
		BY DEICHNAL	PUEFF CO 129
		SIONED	CICORBRECHT
		TITLEENCINE S D	UPPEROT No. 1
- 1 1 a. 11.	· //	This form is to be filed in co	ompliance with RULE 1104.
Charles A! Iti	gnature)	well this form must be accompan	able for a newly drilled or deepened ied by a tabulation of the deviation
(Charles W. Hicks)		tests taken on the well in accord	lance with RULE 111.
General Man	nger Title)	All sections of this form mus able on new and recompleted wel	t be filled out completely for allow- ls.
November 14, 1967		Fill out Sections I. II. III.	and VI only for changes of owner,
		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
		Separate Forms C-104 must completed wells.	De mieu for each pool in muniply
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