

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒		WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐ Other _____
2. NAME OF OPERATOR OLEN F. FEATHERSTONE					
3. ADDRESS OF OPERATOR 236 Petroleum Building, Roswell, New Mexico, 88201					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 660' FEL Section 31, T 14S, R 35E, N.M.P.M. At top prod. interval reported below At total depth					
			14. PERMIT NO.	DATE ISSUED	
5. DATE SPUDDED Oct. 3, 1967		16. DATE T.D. REACHED Nov. 3, 1967		17. DATE COMPL. (Ready to prod.) Nov. 9, 1967	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4045' GR		19. ELEV. CASINGHEAD 4044'			
20. TOTAL DEPTH, MD & TVD 10,660'		21. PLUG BACK T.D., MD & TVD 10,593'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →				ROTARY TOOLS 10,660'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,444' to 10,454' PERMO-PENN.				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS—RUN Gamma Ray Acoustilog Neutron; Focused and Minifocused Logs					27. WAS WELL CORED No.
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	375'	17-1/2"	360 sacks (circulated)	
8-5/8"	24 & 32	4,500'	11"	500 sacks	
5-1/2"	15.5 & 17	10,623'	7-7/8"	200 sacks	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number) 2 shots at: 10,445, 10,447, 10,449, 10,451, 10,453. .41" Bearcat shots.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 10,444' to 10,454' 500 gallons BDA		
33.* PRODUCTION					
DATE FIRST PRODUCTION Nov. 9, 1967		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST Nov. 9, 1967	HOURS TESTED six (6)	CHOKE SIZE 12/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 16	GAS—MCF. None
FLOW. TUBING PRESS. 650#	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE →	OIL—BBL. 384	GAS—MCF.	WATER—BBL. None
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (Atlantic Richfield has gas line to well)					TEST WITNESSED BY Howard Rickey
35. LIST OF ATTACHMENTS 1. One copy each: Gamma Ray Acoustilog Neutron; Focused and Minifocused Logs; 2. Drillstem charts will be forwarded when available.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Charles M. Hicks</u>			TITLE <u>General Manager</u>		DATE <u>Nov. 14, 1967</u>

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s). (If any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
DST #1 Permian-Penn.	10,429'	10,480'	1000' WB - Tool open 2 hrs. and 20 min. IF - 3430#; FF - 3734#; ISI - 3869#; FSI - 3869#. Recovered: 140 BO and 1000' WB.	Anhydrite Salt Salt Base Yates Queen San Andres Glorieta Drinkard Abo Wolfcamp Permian-Penn. Pennsylvanian	1,860' 2,060' 2,720' 2,990' 3,805' 4,445' 5,950' 7,410' 8,075' 9,700' 10,315' 10,605'	
DST #2 Permian-Penn.	10,480'	10,510'	1000' WB - Tool open 2 hrs. and 20 min. IF - 510#; FF - 556#; ISI - 3554#; FSI - 2902#. Recovered: 60' oil cut mud, 1000' WB, 430' gas cut black water			
DST #3 Permian-Penn.	10,600'	10,660'	1000' WB - Tool open 1 hr. and 20 min. IF - 416#; FF - 463#; ISI - 3415#; FSI - 2966#. Recovered: 20' drilling mud.			