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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No. **K-191**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name

2. Name of Operator: **The Superior Oil Company**

8. Farm or Lease Name: **State "F"**

3. Address of Operator: **P. O. Box 1900, Midland, Texas 79701**

9. Well No. **1**

4. Location of Well: UNIT LETTER **B**, **660** FEET FROM THE **North** LINE AND **2130** FEET FROM THE **East** LINE, SECTION **5** TOWNSHIP **13-S** RANGE **36-E** NMPM.

10. Field and Pool, or Wildcat: **Tatum (Wolfcamp)**

15. Elevation *(Show whether DF, RT, GR, etc.)* **4016 KB, 4001 GR**

12. County **Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]			COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[X]
PULL OR ALTER CASING	[ ]	CHANGE PLANS	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER	[ ]			OTHER	[ ]		

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

3-6,7,8-69 Moved in and rigged up Casing Pullers, Inc., Rig #1. Filled hole with mud laden fluid. Spotted 25 sacks El Toro regular cement over 5-1/2" casing perfs at 10,090-10,096'. Top of cement at 9870'. Welded pull nipple on 5-1/2" casing.

3-9,10-69 Shot 5-1/2" casing at 5066'. Pulled and recovered 5093' of 5-1/2" casing.

3-11-69 Ran 2-7/8" tubing to 5156'. Spotted 25 sacks El Toro regular cement across 5-1/2" csg stub at 5066'. Top of cement at 5014'. Pulled up to 4540' & spotted 25 sacks El Toro regular cement across bottom of 8-5/8" casing at 4500'. Top of cement at 4454'. Finished pulling out of hole with tubing.

3-12,13-69 Cut off 11-3/4" casinghead 4' below ground level. Welded on 8-5/8" pull nipple. Shot 8-5/8" casing at 1423'. Pulled and recovered 1434' of 8-5/8" casing. Ran 2-7/8" tubing to 1451' and spotted 25 sacks El Toro regular cement across 8-5/8" casing stub at 1423'. Top of cement at 1392. Pulled tubing up to 368' and spotted 25 sacks El Toro regular cement across bottom of 11-3/4" casing at 350'. Top of cement at 323'. Pulled out of hole with tubing. Placed 10 sacks of El Toro regular cement in top of 11-3/4" casing. Welded 1/2" steel plate on 11-3/4" casing with dry hole marker extending 4-1/2" above ground level. Hole filled with mud laden fluid. Well plugged and abandoned 3-13-69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. V. Sivage **O.V.Sivage** TITLE **Production Engineer** DATE **March 27, 1969**

APPROVED BY John W. Runyan TITLE Geologist DATE

CONDITIONS OF APPROVAL, IF ANY: