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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-191
7. Unit Agreement Name
8. Farm or Lease Name State "Y"
9. Well No. 1
10. Field and Pool, or Wildcat Tatum (Wolfcamp)
12. County Lee

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator The Superior Oil Company
3. Address of Operator P. O. Box 1900, Midland, Texas 79701
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 2130 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 13-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4016 KB, 4001 CR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 10,500
Perforations 10,090-10,096
Baker Model "X" cast iron bridge plug at 10,300
with 1 sack cement on top.

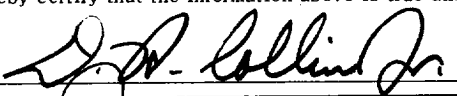
Casing: 5-1/2" at 10,500, top cement at 10,000
8-5/8" at 4500, top of cement at 3250
11-3/4" at 350, cement circulated to surface


We proposed to plug and abandon the well as follows:

- 1. Fill hole with mud. Equaline 25 sack cement plug over present perfs 10,090-10,096.**
- 2. Recover 5-1/2" casing.**
- 3. (A) Equaline 25 sack cement plug in and out of top of 5-1/2" casing cut-off.**
(B) Equaline 25 sack cement plug on top of Abo at 8013 if exposed.
(C) Equaline 25 sack cement plug on top of Glorieta at 3665 if exposed.
- 4. Equaline 25 sack cement plug in and out of 8-5/8" casing shoe at 4500'.**
- 5. Recover 8-5/8" casing.**
- 6. Equaline 25 sack cement plug in and out of top of 8-5/8" casing cut-off.**
- 7. Equaline 25 sack cement plug on top of salt at 2530 if exposed.**
- 8. Equaline 25 sack cement plug in and out of 11-3/4" casing shoe at 350.**
- 9. 10 sack plug in top of 11-3/4" casing.**
- 10. Weld cap on top of 11-3/4" casing and install steel well marker as prescribed by Rule 202.**

This procedure discussed and approved by Mr. J. D. Ramsey 3-3-69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE District Engineer DATE March 3, 1969

APPROVED BY  TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____