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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-191

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name State "7"
3. Address of Operator P. O. Box 1900, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 2130 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 13-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Tatum (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) 4016 KB, 4001 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Workover to isolate Wolfcamp perforations, 10,362-10,366, and perforate a higher Wolfcamp Zone 10,090-10,097. Well producing 3 BOPD cutting 80% water before workover.

1. Set cast iron bridge plug at 10,300. Dumped 1 sack regular cement on plug.
2. Perforated 10,090-10,096 with 4 jets/ft.
3. Swabbed down, no entry.
4. 250 gal acid. Swabbed 26 bbls formation oil.
5. 2000 gal acid.
6. Installed pump. Pumping 11 BO and 1 BW per day, 4-27-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. V. Savage* TITLE **Production Engineer** DATE **May 2, 1968**
APPROVED BY *[Signature]* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: