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LAND OFFICE		
TRANSPORTER	☐ OIL ☒ GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I.

Operator Wagner & Brown	
Address Box 1714, Midland, Texas 79702	
Reason(s) for filing (check proper box)	Other (if please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☒	Effective Date: July 1, 1978

If change of ownership give name and address of previous owner **Stoltz, Wagner & Brown, Box 1714, Midland, Texas 79702**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Tenneco Fee	Well No. 1	Pool Name, including Formation Morton Permo Penn North	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter J	1980	Feet From The South	Line and 1980	Feet From The East
Line of Section 31	Township 14-S	Range 35-E	, N.M.E.M. Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Amoco Pipe Line Company	Ft. Worth, Texas 76102 2300 Continental National Bank Building					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Tipperary Corporation	500 W. Illinois, Midland, Texas 79701					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 31	Twp. 14S	Rge. 35E	Is gas actually collected? Yes	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (D.F., R.R.B., R.T., C.F., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-DBH.	Water-DBH.	Gas-MCF

GAS WELL

Actual Prod. Feet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (part, back etc.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. Burkley
(Signature)

Agent

June 15, 1978

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 4 1978**, 19

BY **John Runyan**

TITLE **Geologist**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple-completed wells.