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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>OLEN F. FEATHERSTONE</b>		8. Farm or Lease Name <b>Tenneco Fee</b>
3. Address of Operator <b>236 Petroleum Building, Roswell, New Mexico, 88201</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>31</b> , TOWNSHIP <b>14 South</b> , RANGE <b>35 East</b> NMPM.		10. Field and Pool, or Wildcat <b>North Morton Perno-Penn.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4057' GR.</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <b>Plan to produce top zone</b> <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Nov. 7, 1967 Spud.

Jan. 21, 1968 Ready to produce. Producing from perforations 10,450' to 10,470' and 10,498' to 10,506' - 1 shot per foot.

Mar. 9, 1968 Propose to perforate, acidize, run production tests and produce the top zone from 10,420' to 10,430'. The work to be done as follows:

- 1) Set retrievable bridge plug at 10,445'.
- 2) Spot 500 gallons BDA acid 10,445' to approximately 10,352' (Bottom Packer).
- 3) Set packer at about 10,352'.
- 4) Perforate top zone - 1 shot per foot 10,421' to 10,429'.
- 5) Displace acid into formation.
- 6) Swab well to flow.

This top zone will then be tested and produced.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Hicks TITLE General Manager DATE March 11, 1968  
(Charles W. Hicks)  
APPROVED BY John W. Runyan TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: