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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		
7. Unit Agreement Name		
8. Farm or Lease Name Tenneco Fee		
9. Well No. 1		
10. Field and Pool, or Wildcat UNDESIGNATED		
12. County Lea		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator OLEN F. FEATHERSTONE
3. Address of Operator 236 Petroleum Building, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 14 S. RANGE 35 E. NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4057' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Nov. 7, 1967 Spudded well. Set and cemented 367' of 13-3/8" surface pipe.
Nov. 12, 1967 Total depth - 4,490'. Ran 4,502' (KB) 8-5/8" intermediate casing as follows:
Nov. 13, 1967 2,003' 24# J-55 Top
2,492' 32# J-55 Bottom
with Larkin Texas pattern shoe and automatic fillup insert collar.
Cemented 400 sacks Incor, 16% gel, followed by 100 sacks neat cement,
2% CaCl₂. Plug down 3:30 a.m.
Nov. 14, 1967 WOC - 19 hours. Pressure tested 30 minutes at 1200# with no loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Hicks TITLE General Manager DATE November 21, 1967
(Charles W. Hicks)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: