

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-22326
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. OG-1516
7. Lease Name or Unit Agreement Name New Mexico "DM" State NCT-1
8. Well No. 1
9. Pool name or Wildcat Lazy J Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☒ SWD	2. Name of Operator Texaco Inc.
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>13S</u> Range <u>33E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4266' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHMENT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard DeSoto TITLE Engineering Technician DATE 06/29/90
TYPE OR PRINT NAME R. B. DeSoto TELEPHONE NO. 393-7191

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

RE-

JUL 2 1964

MOBILE

RECOMMENDATION FOR ABANDONMENT
NEW MEXICO "DM" STATE NCT-1 NO. 1
LAZY J PENN FIELD
LEA COUNTY, NEW MEXICO

ABANDONMENT PROCEDURE

1. MIRU pulling unit. Install BOP.
2. Set 4 1/2" CIBP at $\pm 9400'$ on wireline. Dump 35' (3 sx.) Class H cement (15.6 ppg, 1.18 cu. ft./sx, 5.19 gal/sx) on top of CIBP with bailer.
3. Run free point. Cut 4 1/2" casing with jet cutter above free point, and pull 4 1/2" casing.
4. RIH with 2 7/8" tubing to PBTD @ $\pm 9365'$. Load hole with 10# brine containing 25 lb. gel per barrel.
5. Pull up hole. Spot 25 sx. (338') cement plug from 7062-7400.
6. Pull up hole. Spot 25 sx. (338') cement plug from 5062-5400.
7. Pull up hole. Spot 25 sx. (338') cement plug from 3980-4318 across 8 5/8" casing shoe.
8. Pull up hole. Spot 25 sx. (132') cement plug across 4 1/2" casing stub.
9. Run free point. Cut 8 5/8" casing with jet cutter above free point, and pull 8 5/8" casing.
10. Spot 100' (41 sx.) cement plug across 8 5/8" casing stub.
11. Pull up hole. Spot 100' (52 sx.) cement plug at top of salt section from 1680-1780.
12. Pull up hole. Spot 100' (58 sx.) cement plug across 11 3/4" casing shoe from 315-415. TOH with tubing. WOC 12 hours.
13. TIH with tubing. Tag top of cement. Pull up hole. Spot 20' (15 sx.) cement plug from 20' to surface.
14. Cut off wellhead. Install marker. Clean location.

TEXACO INC.
LAZY J PENN SWD WELL (SHUT IN)
N.M. "DM" STATE NCT-1 NO. 1
UNIT LETTER N, 660' FSL & 1980' FWL
SECTION 21, T-13-S, R-33-E
LEA COUNTY, NEW MEXICO

LAZY J PENN SWD WELL (SHUT IN)
N.M. "DM" STATE NCT-1 NO. 1
UNIT LETTER N, 660' FSL & 1980' FWL
SECTION 21, T-13-S, R-33-E
LEA COUNTY, NEW MEXICO

Proposed

1' Cement plug from surface. (15' Class H cement).

1' cement plug across shoe from 315' - 415' Class H cement).

5' cement plug at top section from 1680' - 1780' Class H cement).

5' cement plug across stub (41' 5" Class H).

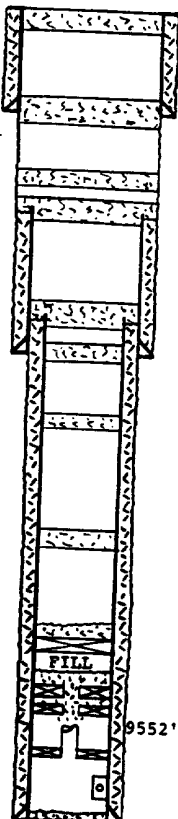
7' 5" (132') Cement across 4 1/2" csg stub.

5' 5" (338') Cement over 8 5/8" csg shoe 80 - 4318.

5' 5" (338') Cement in 5062 - 5400.

5' 5" (338') Cement in 7062 - 7400.

9' 9400'. Spot 35' 19' on top of C28P. 11' H cement)



Completed as a Lazy J Penn oil producer in 12-67. 9-75 converted to SWD. 9-89 Shut-in.

11 3/4" 23.72# J-55 csg set @ 364' in 15" hole with 300 sx. Cement circulated to surface.

Top of Salt at 1780'. TOC calc @ 2,000'.

TOC calc @ 3400'.

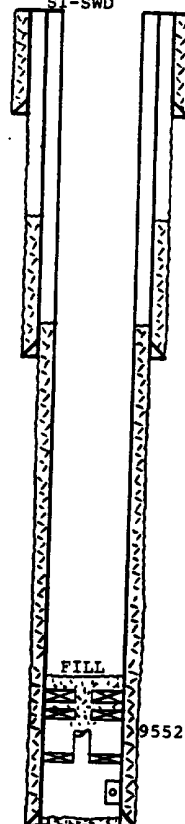
8 5/8" 24# J-55 csg set @ 4150' in 10 5/8" hole with 650 sx. TOC calc @ 2,000' (45% fillup)

5400'

7400'

9-89 Formation in returns while fishing. SI. Loc-set pkr bottom slip assembly (Top fish @ 9452') Loc-set pkr bottom slip assembly Lazy J Penn perfs 9742-92 1 SP 9742-50, 58-60, 84-92 (21 shots) 4 1/2" 11.60# J-55 csg set @ 9899' in 7 7/8" hole with 1100 sx. TOC calc @ 3400' (75% fillup) TD 9900' PBTD 9867'

Present
SI-SWD



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