

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-22326
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	OG-1516
7. Lease Name or Unit Agreement Name	
New Mexico "DM" State NCT-1	
8. Well No.	1
9. Pool name or Wildcat	Lazy J Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> SWD	
2. Name of Operator Texaco Inc.	
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>13S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4266' DF (12' AGL)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-10-89 MIRU pulling unit. Install BOP. Attempt to release pkr. Tbg parted @ 63'
7-11-89 to 7-14-89
Fish tubing and packer out of hole. Unable to recover all of packer. Left part of packer @ 9442'. RIH with workstring and treating packer. Spotted 100 gals. of acid to 9442'. Established rate into perfs @ 9742-92'.
7-15-89 Acidized Lazy J Penn perfs 9742-92 with 3,000 gals 15% NEFE, 3 drums of Checkersol, and 20 b.s. @ .6 BPM @ 4500 psi max. ISIP 2000#, 6 min SIP vac. POH with tbg and pkr.
7-17-89 Ran 4 1/2" nickel plated Loc-Set packer on 292 jts of new 2 3/8" 4.7# J-55 IPC (TK-70) tbg. Set pkr @ 9410'. Load backside with packer fluid. Tested backside to 300 psi for 15 min-OK. Rig down pulling unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. A. Head TITLE Area Superintendent DATE 7-25-89
TYPE OR PRINT NAME J. A. HeadTELEPHONE NO. 397-3571(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISORAPPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

JUL 28 1989

JUL 27

1974