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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator: TEXACO Inc.

Address: P. O. Box 728 Hobbs, New Mexico 88240

Reason(s) for filing *(Check proper box)*

- New Well [ ]
- Recompletion [ ]
- Change in Ownership [ ]

Change in Transporter of:

- Oil [ ]
- Dry Gas [ ]
- Casinghead Gas [X]
- Condensate [ ]

Other *(Please explain)*

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
New Mexico "BM" State NCT-1	1	Lazy J Pennsylvanian		

Location

Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West

Line of Section 21 Township 13-S Range 33-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: The Permian Corporation

Address *(Give address to which approved copy of this form is to be sent)*: P. O. Box 3119 Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]: Warren Petroleum Corp.

Address *(Give address to which approved copy of this form is to be sent)*: Lovington, New Mexico 88260

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	21	13-S	33-E	Yes	February 23, 1968

If this production is commingled with that from any other lease or pool, give commingling order number: NONE

IV. COMPLETION DATA

Designate Type of Completion → (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
	Oil	No	New	New	New	New	New	New

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
November 15, 1967	December 28, 1967	9900'	9867'

Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4265 (DF)	Wolfcamp	9742'	9700'

Perforations	Depth Casing Shoe
9742' - 9799'	9900'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11-3/4"	364'	400
10-5/8"	8-5/8	4150'	750
7-7/8"	4-1/2"	9900'	1100

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
December 26, 1967	December 28, 1967	Flowing	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hours	500	[illegible]	[illegible]/64
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**
[illegible]	445	110	750

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. H. Stone (Signature)
District Engineer
(Title)
February [illegible], 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____

BY Joe D. Ramey
(Signature)

TITLE _____

This form is to be filed in compliance with [illegible]

If this is a request for allowable [illegible] this form must be accompanied by [illegible] tests taken on the well in accordance [illegible]

All sections of this form must be filled [illegible] on new and recompleted wells.

Fill out only Sections I, [illegible] well name or number, or transporter of oil or [illegible]

Separate Forms C-104 must be filed for [illegible] wells.