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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K 968

14. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Union Oil Company of California

3. Address of Operator
P. O. Box 671, Midland, Texas 79701

4. Location of Well
UNIT LETTER **G** LOCATED **-1980** FEET FROM THE **North** LINE AND **1980** FEET FROM

7. Unit Agreement Name

8. Farm or Lease Name
State 25

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

THE **East** LINE OF SEC. **25** TWP. **13-S** RGE. **34-E** NMPM

15. Date Spudded **11-29-67** 16. Date T.D. Reached **1-7-68** 17. Date Compl. (Ready to Prod.) **-** 18. Elevations (DF, RKB, RT, GR, etc.) **4105 GR** 19. Elev. Casinghead **4104 GR**

20. Total Depth **10,873'** 21. Plug Back T.D. **-** 22. if Multiple Compl., How Many **-** 23. Intervals Drilled By **Rotary Tools** **0 to TD** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name **-** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Acoustic Velocity, Forxo, and Guard

27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	373'	15"	300 Sx.	-0-
8-5/8"	32# & 21#	4,477'	11"	500 Sx.	2,739'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production **None** Production Method (Flowing, gas lift, pumping - Size and type pump) **Plugged** Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments
Forxo Log, Acoustic Velocity Log, Guard Log, Deviation Tests, Form C-103

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **R.G. Ladd, Jr.** TITLE **District Drilling Supt.** DATE **January 11, 1968**

INSTRUCTIONS

This form is to be filed with the appropriate Division Office of the Commission not later than 30 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Zones 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1,960'</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>2,050'</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>2,760'</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2,921'</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4,330'</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
F. Glerieta <u>5,803'</u>	T. McKee	Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>7,210'</u>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <u>7,945'</u>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <u>9,502'</u>	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (EXPOSED) <u>10,590'</u>	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1960	1960	Red beds				
1960	2050	91	Dolomite & Anhydrites				
2050	2760	710	Salt & Anhydrites				
2760	2921	161	Anhydrites				
2921	4330	1409	Anhydrites, Sand & Salt				
4330	5803	1473	Dolomite				
5803	7945	2142	Dolomite & Sand				
7945	8750	805	Shale & Dolomite				
8750	9502	752	Dolomite				
9502	10873	1271	Limestone & Shale				

DEVIATION TEST DETAIL

OPERATOR: Union Oil Company of California

UNIT LETTER: "G"

LEASE: State 25

LOCATION OF WELL: 1980' from the
north line and 1980' from the east
line of Section 25, Township 13-S,
Range 34-E, Lea County, New Mexico.

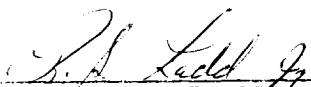
WELL NO.: 1

FIELD AND POOL: Wildcat

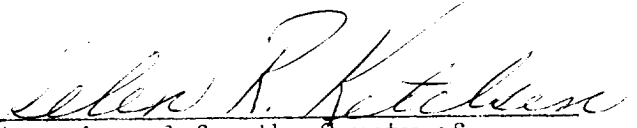
<u>TEST FOOTAGE</u>	<u>DEGREE</u>	<u>TEST FOOTAGE</u>	<u>DEGREE</u>	<u>TEST FOOTAGE</u>	<u>DEGREE</u>
374'	1	4,326'	1	8,420'	3/4
750'	1/2	4,470'	1	8,628'	2
1,330'	1-1/2	4,880'	1/2	9,190'	1-3/4
1,790'	3/4	5,165'	1/2	9,343'	2
2,050'	1/2	5,780'	3/4	9,751'	1-1/2
2,510'	1/2	6,200'	1/2	9,894'	1-1/2
3,275'	1-1/2	6,940'	3/4	10,285'	3/4
3,711'	1-3/4	7,548'	1	10,550'	3/4
4,090'	3/4	7,877'	1/4	10,690'	1-1/2

A F F I D A V I T

Before me, the undersigned authority, personally appeared R. G. Ladd, known to me to be the person whose name is subscribed hereto, whom after being duly sworn, on oath states; that he is authorized to make this detail of deviation which he states was taken from actual slope tests during the course of drilling the above mentioned well, and that the detail of deviation is true and correct.


R. G. Ladd - Drilling Superintendent
Signature and Title of Affiant

SWORN AND SUBSCRIBED TO BEFORE ME, this the 11th day of January, 1968.


Notary in and for the County of
Midland, State of Texas