

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-22352

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E906	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Phillips Petroleum Company		
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>26</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Ranger
9. Well No. 16
10. Field and Pool, or WHdcat Ranger Lake Penn
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4146'GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Installed submersible pump

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

3-24-86: 11712'PTD. RU WSU. Installed BOP. WIH w/csg scraper to 10,250'.
3-25-86: WIH w/submersible pump assembly on 2 3/8" tbq. Bottom of pump at 10,100'.
Removed BOP, NU wellhead, hooked up submersible. Turned on well, tested lines and pump.
3-26-86: Pumped 2 hrs, pump trouble, SD.
3-27-86: Installed BOP. COOH with tbq and pump. Cable blown into 1000' above pump.
Repaired cable. WIH w/pump and tubing. Removed BOP. NU wellhead.
3-28-86: Pumped 17 hrs, no gauge.
3-29 & 30-86: Pumped 48 hrs, 92 BO, 643 BW.
3-31-86: Pumped 24 hrs, 88 BO, 301 BW.
4-01-86: Pumped 20 hrs, 51 BO, 270 BW, pump going down on underload.
4-02-86: Pumped 12 hrs, 29 BO, 210 BW, went down on overload.
4-03-86: Pumped 24 hrs, 50 BO, 285 BW.

SEE REVERSE SIDE

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Engineering Supervisor, Reserv DATE April 11, 1986

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____

TITLE _____

DATE APR 11 1986

Job complete.

4-04- thru
4-06-86: Pumped 59.50 hrs, 125 BO, 715 BW.
4-07 & 8-86: Pumped 40 hrs, 69 BO, 565 BW.
4-09-86: Pumped 20 hrs, 38 BO, 275 BW, 49.8 oil gravity, GOR 703 from
perfs 10,245' - 10,280'.

RECEIVED
APR 14 1986
O.C.D.
HOBBS OFFICE