

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87504

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API NO. 30-025-22352

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E906	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Phillips Oil Company  
Address of Operator  
Room 401, 4001 Penbrook Street, Odessa, Texas 79762  
Location of Well

UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE West LINE, SECTION 26 TOWNSHIP 12-S RANGE 34-E NMPM.

7. Unit Agreement Name	----
8. Farm or Lease Name	Ranger
9. Well No.	16
10. Field and Pool, or Wildcat	Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)  
4146' GR, 4158' DF, 4160' RKB

12. County	Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug back and test Mississippian zone - Wildcat Oil

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-01-83: Tatum WSU installed BOP. Pmpd 350 bbls produced water dwn csg annulus - unable to load csg. Unseated pkr & LD 176 jts plastic coated tbq.
- 12-02 thru  
12-05-83: Wellex dumped 4 sx Howco High Temp. Cmt on Model "D" pkr at 12,470'; TOC at 12,375'. Set pkr at 11,950', tst cmt plug to 1000#.
- 12-06-83: Spotted 10 bbls 10% acetic acid from 11,950' - 11,610'.
- 12-07-83: GO Wireline ran GR-CCL from TD - 10,000'. Perf'd 4-1/2" csg from 11,849' to 11,870', total 42 shots.
- 12-08-83: Set pkr at 11,750' on 2-3/8' tbq. Swbd 4 hrs, rec 16 BW, no gas.
- 12-09 thru  
12-11-83: Dowell trt'd perms 11849'-11870' w/2000 gals 15% Nefe HCL, 48 BS. Swbd 6 hrs, rec 30 BLW. 10th: Swbd 4 hrs, rec 20 BLW, swbd dry, no gas. 11th; SD 24 hrs.
- 12-12-83: Pulled tbq and pkr.

SEE REVERSE SIDE

BOP EQUIP: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE December 19, 1983

ORIGINAL SIGNED BY JERRY SEXTON

DEC 21 1983

APPROVED BY DISTRICT I SUPERVISOR TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

m/zhes)

12-14-83: Ran 2-3/8" tbg. Set Halliburton E-Z Drill cmt ret at 11,743'. Spotted 50  
 sx Class "H" w/.75% HRS retarding agent. Stabbed into retainer and displaced  
 cmt w/44 BW at 4900#, w/34 sx in formation. Rev out 5 sx cmt. WOC.  
 12-15-83: Tagged top of cmt plug at 11,712'. Pulled and LD 2-3/8" tbg (11,743') & cmt  
 ret setting tool. Removed BOP. Installed wellhead. Waiting on further  
 evaluation.

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DEC 20 1983

O.C.D.  
 HOBBS OFFICE