

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E906	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Salt Water Disposal	7. Unit Agreement Name West Ranger Lake Unit
Name of Operator Phillips Petroleum Company			8. Farm or Lease Name Ranger
Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762			9. Well No. 16
Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>26</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> NMPM.			10. Field and Pool, or WHdcat Ranger Lake Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4158' DF			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Replace tubing & packer</u> <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>		SWD 144	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-6-82: MI DD unit. Install BOP.
Pulled 10,000' of 2-3/8" tbg. Washed over & fished 2600' of tbg. Drld up Baker "D" pkr. Lowered bit to 12863'. Circ hole clean. Pulled tbg, DC's & bit. Ran 2-7/8" tbg w/Baker "R" pkr, set at 12495'. Acid Engr. treated open hole from 12816' to 12863' w/3000 gals. of 28% NEFE HCL. Air 1/2 BPM at 2800#, flushed w/75 BW. Unseated pkr, pulled & LD 2-7/8" tbg. Tom Hansen set Baker "D" pkr at 12470'. Ran 2-3/8" J-55 & N-80 plastic coated tbg w/Baker "G" locator seal assembly latched into pkr at 12470'. Set w/10,000# tension pulled on tbg. Installed well head & started injection.

BOP Equip: Series 900, 3000# WP, double w/l set pipe rams, 1 set blind rams, hydraulically operated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Sr. Engineering Specialist DATE July 8, 1982
APPROVED BY _____ TITLE _____ DATE 12 1982