

NO. OF COPIES RECEIVED	
DISTRIBUTION	4
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**E 906**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <b>Phillips Petroleum Company</b>	7. Unit Agreement Name
3. Address of Operator <b>Room B-2, Phillips Bldg., Odessa, Texas 79760</b>	8. Farm or Lease Name <b>West Ranger Lake Unit</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>south</b> LINE AND <b>1980</b> FEET FROM THE <b>west</b> LINE, SECTION <b>26</b> TOWNSHIP <b>12-S</b> RANGE <b>34-E</b> NMPM.	9. Well No. <b>2</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>DF 4158</b>	10. Field and Pool, or Wildcat <b>Ranger Lake Dev, Gas</b>
	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER _____ <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Coral Drilling Company drilled 7-7/8" hole from 4200' to 12825' on January 22, 1968. Set 390 joints of 5-1/2" J-55 & N-80 IT&C Cond #1 casing. Halliburton Oil Well Cementing Company cemented with 600 sacks Trinity Light Weight 20% Diacel B followed by 150 sacks Trinity Inferno. Plug to 12781' with 296 barrels of water. Maximum pressure 1500#, bumped plug with 2500#. Ran temperature survey, found top of cement 6800'. Tested casing with 2000#, OK. Drilled cement 12779-12825'. Started drilling ahead with 4-5/8" bit on January 23, 1968.  
(Time waited on cement to set = 18 hours)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE January 29, 1968

APPROVED BY Joe Ramsey TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: