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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>E906</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

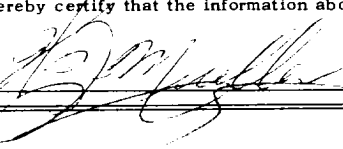
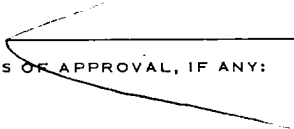
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Phillips Petroleum Company</b>	8. Farm or Lease Name <b>West Ranger Lake Unit</b>
3. Address of Operator <b>Room B-2, Phillips Building, Odessa, Texas 79760</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>south</b> LINE AND <b>1980</b> FEET FROM THE <b>west</b> LINE, SECTION <b>26</b> TOWNSHIP <b>12-S</b> RANGE <b>34-E</b> NMPM.	10. Field and Pool, or Wildcat <b>West Ranger Lake, Dev. Gas</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>DF 4158</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Coral Drilling Company drilled 11" hole from 370' to 4200' on 12-9-67, set 132 joints (4200') 8-5/8", 32#, "1" condition, J-55 casing at 4200'; Dowell cemented with 400 sacks Class "H" cement. Plug to 4169', maximum pressure of 1000#. WOC 18 hours, tested casing with 2000# for 30 minutes, OK. Ran temperature survey, TOC at 3600'. Drilled cement 4139'-4200', started drilling ahead in 7-7/8" hole at 4200' on 12-11-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	<b>W.J. Mueller</b>	TITLE <b>Associate Reservoir Engineer</b> DATE <b>1-15-68</b>
APPROVED BY 	TITLE	DATE <b>1-15-1968</b>
CONDITIONS OF APPROVAL, IF ANY:		