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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-5992

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name New Mexico "K" State
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 6 TOWNSHIP 14 S RANGE 36 E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3986 Gr.	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Misc.** ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-19-68 mixed & spotted 30,000# 20/40 sd. Dowell drilled out sand plugs, 30' on 1st plug - 15' on 2nd plug. Drilled sand 10,890-905 - lost circ. Lowered bit 10,905-938'. No fill. Trip for bit w/1/2" jets top of bridge 10,858- drilled sand 10,858' to 10,905'. 80 bbls. - to regain circulation - lost complete returns @ 10,905'. Ran bit to 10,938' - no fill. Dowell mixed & spotted 30,000# 20/40 sd in fresh water (3#/gal.sd) w/bit @ 10,400'. Filled hole w/80 bbls. drlg sd 10,890 - 10,905. Lost comp. returns @ 10,905. 2-20-68 - B-J spotted 1500 Sil Jel. Let set 2 hrs. attempted to fill hole (150 bbls). Let set 1 hr. Lowered bit to bottom - no fill. #1 plug - Dowell spotted 100 sks Class H cement w/25#/sk Gilsonite & 2% CaCl₂ w/DP 500' above LC(10,400') Wait 2 hours - no plug. #2 plug - Dowell mixed 100 sks Class C, 2% CaCl₂, 1% TIC let set 1 1/2 hours - no plug. #3 plug - Dowell mixed 100 sks Class C 25#/sk sand 20/40 sd, 1% TIC 2% CaCl₂ spotted 10,800'. Cut displacement short 1500' (26 bbls) wait 2 hours - no plug. #4 plug - 100 sks - same as No. 3 plug - spotted 10,720' - wait 2 hours. #5 plug - 100 sks - same spotted from 10,720'. Wait 2 hours - check a plug 10,835'. Loaded hole obtained circ. on plug - could not wash plug off - 2-22-68 - Checked top of fill 10,635' - soft - possibly lost circ. material last 70' cement - lost circ. - 10,905'. Lowered bit to 10,938 - no fill. Ran DP open ended to 10,930' spotted 100 sks Class H - w/25#/sk Gilsonite & 2% CaCl. Tagged plug @ 10,735'. Loaded hole - attempted to circ. & wash down w/50,000# - prep. to drill out & check.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. E. Edison</u>	TITLE <u>Area Superintendent</u>	DATE <u>2-23-68</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		