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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-5922	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Sun Oil Company		8. Farm or Lease Name New Mexico "K" State
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>6</u> TOWNSHIP <u>14 S</u> RANGE <u>36 E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3986 Gr.		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Misc. ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

From 1-23-68 to 2-14-68 drilling ahead. 2-14-68 - DST #1 - 10,510-10,600'. 5/8" x 14" choke, tool open 2 hours, MWP - fair blow - pulled and recovered 300' drilling mud cut w/sulfur water, 1500' clean sulfur water. Chlorides 14,000 ppm. Bottom hole sampler contained sulfur water - no show oil or gas. 2-15-16-17 (lost circ.) spotted Diclele plugs - 200 sks, 181 sks, 118 sks, followed by 500 bbls. mud laden w/lost circ. material. No returns. Pulled open ended drill pipe to 9926. Western ran tracer survey to determine depth of lost return zone. Indicated lost circ. zone 10,904-09. Completed 2-18-68. Dowell pumped in 30,000 lbs. 20-40 river sand mixed w/3#/gal. w/water. No returns while pumping. Lowered drill pipe - fillup 180'. Washed 130' of sand w/open ended drill pipe. Full circulation. 2-18-68 preparing to pull drill pipe drill out bridge w/lost circ. laden mud.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Edison TITLE Area Superintendent DATE 2-10-68
APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY: