		<u> </u>					
. Elevations (Show whethe 3986 Gr.	TDF, RT, etc.)		Status Plug. Bond Blanket Bond	21B. Drilling Contr Unknown	ractor		Date Work will start
				19. Proposed Dept 11,750	U. Penn-S	iaunders	20. Rotary or C.T. Rotary
						12. County	
1980	ROM THE	th	of sec.	145 rup. rg	36E		
Location of Well	K	LOCA	1980	FEET FROM THE	Vest		
Address of Operator P. O. Box 2880,	Dallas, Te	xas 7522	 I		<u> </u>	10. Field and WIIdcat	Pool, or Wildcat
Name of Operator Sun 011 Company						9. Well No.	
Type of Well OIL WELL GAS WELL		FR		SINGLE X	MULTIPLE	New Mexic	CO K State
DRILL	×	1			PLUG BACK	8 Form or Leo	ISA Nama
Type of Work			<u> </u>			7. Unit Agreen	nent Name
	TION FOR PE	RMIT TO D	RÍLL, DEEPEN,	OR PLUG BAC			
PERATOR						hum	
AND OFFICE						5. Stote Oil &	Gas Lease No.
.S.G.S.				4 F		STATE	FEE
	+			ê . .		5A. Indicate T	ype of Lease
ANTA FE	+	NEWM	EXICO OIL CONSI			Revised 1-1-65	
DISTRIBUTION			EXICO OIL CONSI		ISSION	Form C-101	2.

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SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST, TOP
17-1/2"	19 9/ 4	48 lb.	400	120	
	8-5/8"	24 lb.	4,600	200	3,300
7-7/8"	4-1/2"	11.6 & 10.5 lb	, 11,750	350	9,300'

From 400' to 4600', the hole will be drilled using Series 600 (4000 PSI test) blow-out prevention equipment and from 4600' to Total Depth using Series 900 (6000 PSI test) blow-out prevention equipment. A Series 900 wellhead will be used if well is successfully completed.

THE TO THE NUMBER 13 38

2-1-68

Caste G.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. . . . 11-11-0

Fierday criticy that the information above is true and com Signed	Asst. Division Supt.	Date Nov. 29, 1967	
APPROVED BY	TITLE (10/01) (1/2) (1/2)	DATE	<u>.</u>
CONDITIONS OF APPROVAL, IF ANY:			

 $\phi_{1}=\phi_{2}\phi_{1}^{2}\phi_{2}^{2}\phi_{3}^{2}\phi_{4}^{2}\phi_{3}^{2}\phi_{4}^{2$