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-	DISTRIBUTION	EW MEXICO OIL CO	DNSERVATION COMMISSIC	Form C-104 Supersedes Old C-104 and C-110	
ŀ	SANTA FE FILE	AUTHORIZATION TO TRANAPORT OIL AND NATIONAL GAS AUTHORIZATION TO TRANAPORT OIL AND NA			
ŀ	U.S.G.S.				
ŀ	LAND OFFICE				
	TRANSPORTER GAS				
	OPERATOR				
1.	PRORATION OFFICE				
-	Coastal States Gas Producing Company				
		land. Texas 79701			
	P. O. Box 235, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:	To report init	ial connection of	
	Recompletion				
	Change in Ownership	Casinghead Gas X Conden	isate [_]		
	If change of ownership give name and address of previous owner	NA			
11	DESCRIPTION OF WELL AND I	EASE			
	Lease Name	Well No. Pool Name, Including Fo		tease No. Lease No. K-5520	
	State "32" I Baum (Upper Penn)				
Unit Letter : 1980 Feet From The south Line and 660 Feet From The				m The west	
	Unit Letter;;				
	Line of Section 32 Tow	nship 13S Range 33E	E , NMPM,	Lea County	
			i e		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Texas-New Mexico Pipe		221 North Colorado 1	Midland, Texas 79701 proved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas	inghead Gas 💢 or Dry Gas 🗔	I and the second		
	Warren Petroleum Corporation P. O. Box 966, Hobbs, New Mexico 88240				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		August 1, 1968	
	give location of tanks.	<u>111</u>	<u> </u>	NA	
IV	If this production is commingled wit COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·			
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compi. Ready to 1102			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excease able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)				oil and must be equal to or exceed top allow	
	Date First New Oil Run To Tanks	Date of Test	Producting Warriog (t. 19m) hamb, Sq.		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Lengin or 1001				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	CAC WELL				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sinde-12)	Chora 5125	
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
VI	CERTIFICATE OF COMPLIANCE			Aliu B ot	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
			GOOD AND		
			TITLE	in compliance with pure 5 1504	
	$\bigcap_{A} \mathcal{D}$	Ca Plannad		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Signature)		Il wast the form must be accompanied by a tabulation of the deviation		
	Division Production		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		

(Title)
July 31, 1968
(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.