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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Coastal States Gas Producing Company
Address
Box 235, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner NA

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "32"	Well No. 1	Pool Name, Including Formation Baum-Wollicamp UNDESIGNATED	Kind of Lease State, Federal or Fee State	Lease No. K-5520
Location Unit Letter L; 1980 Feet From The south Line and 660 Feet From The west Line of Section 32 Township 13S Range 33E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent) - - -					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 32	Twp. 13S	Rge. 33E	Is gas actually connected? No	When - - -

If this production is commingled with that from any other lease or pool, give commingling order number: NA

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-6-68	Date Compl. Ready to Prod. 1-23-68	Total Depth 9955'	P.B.T.D. 9932'					
Elevations (DF, RKB, RT, GR, etc.) 4275' GL	Name of Producing Formation Wollicamp	Top Oil/Gas Pay 9882	Tubing Depth 9776'					
Perforations 9882-88			Depth Casing Shoe 9855'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17"	13-3/8"		352'		350 sx Class "A"			
11"	8-5/8"		4043'		300 sx Class "C"			
7-7/8"	5-1/2"		9855'		400 sx Class "C"			
5-1/2"	2-3/8"		9776'		Baker R-2 packer			
3-1/2"	1-7/8"		9776'		Vent string			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-23-68	Date of Test 1-29-68	Producing Method (Flow, pump, gas lift, etc.) Pumping (Kobe casing pump)	
Length of Test 24 hours	Tubing Pressure - - -	Casing Pressure - - -	Choke Size Open
Actual Prod. During Test 470	Oil - Bbls. 127	Water - Bbls. 343	Gas - MCF 165

GAS WELL

Actual Prod. Test - MCF/D - - -	Length of Test - - -	Bbls. Condensate/MMCF - - -	Gravity of Condensate - - -
Testing Method (pitot, back pr.) - - -	Tubing Pressure (Shut-in) - - -	Casing Pressure (Shut-in) - - -	Choke Size - - -

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Division Production Superintendent

(Title)

January 29, 1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.