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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5520	

1a. TYPE OF WELL						7. Unit Agreement Name ---	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name State "32"	
2. Name of Operator Coastal States Gas Producing Company						9. Well No. 1	
3. Address of Operator Box 235, Midland, Texas 79701						10. Field and Pool, or With UNDESIGNATED	
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE OR SEC. 32 TWP. 13S RGE. 33E NMPM						12. County Lea	
15. Date Spudded 12-6-67	16. Date T.D. Reached 1-12-68	17. Date Compl. (Ready to Prod.) 1-23-68	18. Elevations (DF, RKB, RT, GR, etc.) 4275' GL	19. Elev. Casinghead 4285' KB			
20. Total Depth 9955'	21. Plug Back T.D. 9932'	22. If Multiple Compl., How Many None	23. Intervals Drilled By X	Rotary Tools X	Cable Tools ---		
24. Producing Interval(s), of this completion — Top, Bottom, Name 9882-88 (Penn)						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Dual Induction Laterolog; Gamma Ray-Sidewall Neutron, Temperature Survey; and Gamma Ray-Collar						27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 13-3/8"	WEIGHT LB./FT. 48#	DEPTH SET 352'	HOLE SIZE 17"	CEMENTING RECORD 350 sx Class "A"		AMOUNT PULLED -0-	
8-5/8"	24# & 32#	4043'	11"	300 sx Class "C"		-0-	
5-1/2"	15.5# & 17#	9855'	7-7/8"	400 sx Class "C"		-0-	
29. LINER RECORD				30. TUBING RECORD			
SIZE None	TOP - -	BOTTOM - -	SACKS CEMENT - -	SCREEN - -	SIZE 2-3/8"	DEPTH SET 9776'	PACKER SET 9776'
None	- -	- -	- -	- -	1-1/4"	9776'	Vent string
31. Perforation Record (Interval, size and number) 9882-88' (seven 1/2" JSPF)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9882-88' AMOUNT AND KIND MATERIAL USED 2000 gals 28% acid			
33. PRODUCTION							
Date First Production 1-23-68		Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping (4 x 2-3/8 x 2" Kobe casing)				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-29-68	Hours Tested 24	Choke Size Open	Prod'n. For Test Period 127	Oil — Bbl. 127	Gas — MCF 165	Water — Bbl. 343	Gas — Oil Ratio 1299
Flow Tubing Press. - - -	Casing Pressure - -	Calculated 24-Hour Rate 127	Oil — Bbl. 127	Gas — MCF 165	Water — Bbl. 343	Oil Gravity — API (Corr.) 43.2°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Fuel and vented						Test Witnessed By K. E. Oden	
35. List of Attachments C-123; C-104; Dual Induction Laterolog; Deviation Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Jae P. Howard				TITLE Div. Prod. Supt.		DATE January 29, 1968	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1685
T. Salt _____
B. Salt _____
T. Yates 2570
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 3970
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb 6885
T. Drinkard _____
T. Abo 7630
T. Wolfcamp 7970
T. Penn. 9720
T. Cisco (Bough C) 9890

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	1685	1685	Cretaceous				
1685	2570	885	Rustler and Salado				
2570	3970	1400	Whitehorse group				
3970	6885	2915	San Andres				
6885	7630	845	Tubb				
7630	7970	340	Abo				
7970	9720	1750	Wolfcamp				
9720	9955	TD 235	Penn				