NO. OF COPIES NEC	EIVED	!	_
DISTRIBUTIO	1		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE			
Operator	- ^	\.	,

	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C=104 Supersedes Old C=104 and C=110 Effective 1=1=65		
	FILE	AND				
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				GAS		
	TRANSPORTER GAS					
	OPERATOR		2	-		
I.	PRORATION OFFICE	DEVIATION SUR	UEY ON REVERSE SI	DE		
	Operator					
	TENHECO UL CO	рмрану				
	BOX 1031 MIDLAND, TEXAS 79701					
	Reason(s) for filing (Check proper box) New Weil Change in Transporter of:					
	Recompletion	Oil Dry Ga	s			
	Change in Ownership	Casinghead Gas Conden	nsate			
	If change of ownership give name					
**	I. DESCRIPTION OF WELL AND LEASE					
11.	Lease Name	Well No. Pool Name, including Fo				
	ANDERSON-FEDERAL	NOBTH MORTON	State, Federa	ol of Fee FEDERAL 022 8436-A		
	Unit Letter G; 1980 Feet From The NORTH Line and 1980 Feet From The EAST					
	Line of Section 31 Tov	mship 145 Range 35	SE , NMPM, LE	A County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	nued conv of this form is to be sent!		
	Name of Authorized Transporter of Cil		D. O			
	Name of Authorized Transporter of Cas	L CORP	P.O. Box 1 (13 MIDLA Address (Give address to which appro			
	HONE	Turk Page	Is gas actually connected? Wh	nen		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		UNKNOWN		
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,				
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded 3-31-68	Date Compl. Ready to Prod. 5-8-68	Total Depth 10596	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Pormation WOLFCAMD REEF	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TWO 1/2" JET SHOTS PER FOOT 10456-10460 10595 TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	17 1/2	13 3/8	430	410		
		8 5/8	4565	815		
	77/8	5 1/2	10595	475		
v.	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Date of Test Other Producing Method (Flow, pump, gas lift, etc.)					
5-8-68		5-8-68	FLOW			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 HRS	460	PKR	14/64 Gas-MCF		
	Actual Prod. During Test	011-Bb1s. 461	Water-Bble.	NA		
	GAS WELL	•				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION		
AD		APPROVED 19				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)			Tax of		
			BY	Teny		
			TITLE			
			This form is to be filed in	compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Survey Degree 1/2

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SK. FRON. CLORK

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NOTALLY POSICE IN AND FOR PAINTAIND COUNTY, TELLS

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FOR WHERE TRACE,