NO. OF COPIES RECEIVED DISTRIBUTION

	SANTA FE	DECUECT	FOR ALLOWARIE	Supersedes Old C-104 and C-110
-	FILE	KEQUESI	FOR ALLOWABLE	Effective 1-1-65
<u> </u>		AUTUODIZATION TO TRA	AND	CAE
-	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
-	OIL	-		
İ	TRANSPORTER GAS	-		
-	OPERATOR	-		
_ }	PRORATION OFFICE	\dashv		
1.	Operator	<u>,</u>		
	COUTHWEST PRODUCTION	N CORPORATION		
F	Address	OUT CACE ESTA		
	P. O. BOX 936, ROSW	ALL. NEW MEXICO 88201		
-	Reason(s) for filing (Check proper box		Other (Please explain)	
1	New We!l	Change in Transporter of:	(
i	$\overline{}$	Oil Dry Ga		
- 1	Recompletion		77	
L	Change in Ownership	Casinghead Gas Conder	isdie	
I	f change of ownership give name			
	and address of previous owner			
		Ait	1 west King-Penns	dan mili
_	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F		
	Lease Name		State Fede	
	HARMON	1 Undesignated	Fenn	rai or ree Fee
	Location			
	Unit Letter ; 330	Feet From The South Lin	ne and 990 Feet From	n The West
L	Line of Section 5 To	ownship 48 Range	17E , NMPM,	County
III. <u>I</u>	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS CONTRACTOR OF THE PROPERTY	
Γ	Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
	Pan American Petroleum		P. C. Box 1725, Midlan	d. Texas
- 1	Name of Authorized Transporter of Ca	isinghecd Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
1	not connected			
ŀ	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
	give location of tanks.	1 148 37E	no	ending
_	e a constant at the constant at the	ith that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	ith that from any other rease or poor,		
٦		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi	ion – (X)		1
- 1				P.B.T.D.
- 1	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
Ì	Date Spudded		-	
	12-28-67	2-23-68	Total Depth 11 810 Top Oil/Gas Pay	11 775 Tubing Depth
	12-28-67 Elevations (DF, RKB, RT, GR, etc.)	2-23-68 Name of Producing Formation	Top Oil/Gas Pay	11 775 Tubing Depth
	12-28-67 Elevations (DF, RKB, RT, GR, etc.; 3894.5 KB	2-23-68 Name of Producing Formation	11.810	
	12-28-67 Elevations (DF, RKB, RT, GR, etc.; 3894.5 KB	2-23-68 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 11.428 Depth Casing Shoe
	12-28-67 Elevations (DF, RKB, RT, GR, etc.; 3894.5 KB	2-23-68 Name of Producing Formation Fann 9-11, 681	11,810 Top Oil/Gas Pay 11,399	11 .775 Tubing Depth
	12-28-67 Elevations (DF, RKB, RT, GR, etc.; 3894.5 KB Perforations //, 3 9	2-23-68 Name of Producing Formation Fenn G-11, 681 TUBING, CASING, AN	11.810 Top Oil/Gas Pay 11.399 D CEMENTING RECORD	Tubing Depth 11.428 Depth Casing Shoe
	12-28-67 Elevations (DF, RKB, RT, GR, etc.; 3894.5 KB Perforations //, 3 9 HOLE SIZE	2-23-68 Name of Producing Formation Fenn G - // S/ TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay 11,399 D CEMENTING RECORD DEPTH SET	Tubing Depth 11.428 Depth Casing Shoe 11.809 SACKS CEMENT
	12-28-67 Elevations (DF, RKB, RT, GR, etc.) 3894.5 KB Perforations //, 3 9 HOLE SIZE 15"	2-23-68 Name of Producing Formation Fenn July S TUBING, CASING, AND CASING & TUBING SIZE 11-3/4	Top Oil/Gas Pay 11,399 D CEMENTING RECORD DEPTH SET 385	11.775 Tubing Depth 11.428 Depth Casing Shoe 11.809 SACKS CEMENT 230 sks
	12-28-67 Elevations (DF, RKB, RT, GR, etc.) 3894.5 KB Perforations //, 3 9 HOLE SIZE 15" 11"	2-23-68 Name of Producing Formation Fenn July S TUBING, CASING, AND CASING & TUBING SIZE 11-3/4 8-5/8	Top Oil/Gas Pay 11,399 D CEMENTING RECORD DEPTH SET 385 4673	11.775 Tubing Depth 11.428 Depth Casing Shoe 11.809 SACKS CEMENT 230 sks 430 sks
	12-28-67 Elevations (DF, RKB, RT, GR, etc.) 3894.5 KB Perforations //, 3 9 HOLE SIZE 15"	2-23-68 Name of Producing Formation Fenn G-11, SI TUBING, CASING, ANI CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2	11.810 Top Oil/Gas Pay 11.399 D CEMENTING RECORD DEPTH SET 385 4673 11809	11.775 Tubing Depth 11.428 Depth Casing Shoe 11.809 SACKS CEMENT 230 sks
	12-28-67 Elevations (DF, RKB, RT, GR, etc.; 3894.5 KB Perforations //, 3 9 HOLE SIZE 15" 11" 7-7/8"	2-23-68 Name of Producing Formation Fenn G- //, & S/ TUBING, CASING, ANI CASING & TUBING SIZE 11-3/4 8-5/8 S-1/2 2-3/8	11.810 Top Oil/Gas Pay 11.399 D CEMENTING RECORD DEPTH SET 385 4673 11809 11428	11.775 Tubing Depth 11.428 Depth Casing Shoe 11.809 SACKS CEMENT 230 sks 430 sks
	12-28-67 Elevations (DF, RKB, RT, GR, etc.; 3894.5 KB Perforations //, 3 9 HOLE SIZE 15" 11" 7-7/8"	2-23-68 Name of Producing Formation Fenn TUBING, CASING, ANI CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2 2-3/8 FOR ALLOWABLE (Test must be a	11.810 Top Oil/Gas Pay 11.399 D CEMENTING RECORD DEPTH SET 385 4673 11809 11428 Uniform recovery of total volume of load of	11.775 Tubing Depth 11.428 Depth Casing Shoe 11.809 SACKS CEMENT 230 sks 430 sks
v .	12-28-67 Elevations (DF, RKB, RT, GR, etc.; 3894.5 KB Perforations //, 3 9 HOLE SIZE 15" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL	2-23-68 Name of Producing Formation FORD TUBING, CASING, AND CASING & TUBING SIZE 11-3/4 8-5/8 S-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this december)	Top Oil/Gas Pay 11,399 D CEMENTING RECORD DEPTH SET 385 4673 11809 11428 Interrecovery of total volume of load of epith or be for full 24 hours)	Tubing Depth 11.428 Depth Casing Shoe 11.809 SACKS CEMENT 230 sks 430 sks 635 sks
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v .	12-28-67 Elevations (DF, RKB, RT, GR, etc.) 3894.5 KB Perforations //, 3 9 HOLE SIZE 15" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-27-68 Length of Test 24 hrs. Actual Prod. During Test 240 BO	2-23-68 Name of Producing Formation Fenn TUBING, CASING, ANI CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this decomposition) Date of Test 2-28-68 Tubing Pressure 75 Oil-Bbls.	Top Oil/Gas Pay 11,399 D CEMENTING RECORD DEPTH SET 385 4673 11809 11428 Infer recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Vocker Water-Bbls.	Tubing Depth 11.428 Depth Casing Shoe 11.809 SACKS CEMENT 230 sks 430 sks 635 sks iii and must be equal to or exceed top allow- lift, etc.) Choke Size 3/4" Gas-MCF
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V.	12-28-67 Elevations (DF, RKB, RT, GR, etc.) 3894.5 KB Perforations HOLE SIZE 15" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-27-68 Length of Test 24 hrs. Actual Prod. During Test 240 BO GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	2-23-68 Name of Producing Formation Fenn TUBING, CASING, ANI CASING & TUBING SIZE 11-3/4 8-5/8 S-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this decomposition of Test 2-28-68 Tubing Pressure 75 Oil-Bbls. 240 Length of Test Tubing Pressure (Shut-in)	Top Oil/Gas Pay 11,399 D CEMENTING RECORD DEPTH SET 385 4673 11809 11428 Infer recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Water-Bbls. 21 (Load) Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Tubing Depth 11.428 Depth Casing Shoe 11.809 SACKS CEMENT 230 sks 430 sks 430 sks 635 sks vil and must be equal to or exceed top allow- lift, etc.) Choke Size 3/4" Gas-MCF NR Gravity of Condensate Choke Size
v.	12-28-67 Elevations (DF, RKB, RT, GR, etc.) 3894.5 KB Perforations //, 3 G HOLE SIZE 15" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-27-68 Length of Test 24 hrs. Actual Prod. During Test 240 BO GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	2-23-68 Name of Producing Formation Fenn TUBING, CASING, ANI CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this do Date of Test 2-28-68 Tubing Pressure 75 Oil-Bbls. 240 Length of Test Tubing Pressure (Shut-in) NCE	Top Oil/Gas Pay 11,399 D CEMENTING RECORD DEPTH SET 385 4673 11809 11428 Infer recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas) Flow Casing Pressure ***CkeT** Water-Bbls. 21 (Load) Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Tubing Depth 11.428 Depth Casing Shoe 11.809 SACKS CEMENT 230 sks 430 sks 635 sks sil and must be equal to or exceed top allow- lift. etc.) Choke Size 3/4** Gas-MCF NR Gravity of Condensate Choke Size
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v.	12-28-67 Elevations (DF, RKB, RT, GR, etc.) 3894.5 KB Perforations //, 3 G HOLE SIZE 15" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-27-68 Length of Test 24 hrs. Actual Prod. During Test 240 BO GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	2-23-68 Name of Producing Formation Fenn TUBING, CASING, ANI CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this do Date of Test 2-28-68 Tubing Pressure 75 Oil-Bbls. 240 Length of Test Tubing Pressure (Shut-in) NCE	Top Oil/Gas Pay 11,399 D CEMENTING RECORD DEPTH SET 385 4673 11809 11428 Infer recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas) Flow Casing Pressure **CkeT* Water-Bbls. 21 (Load) Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Tubing Depth 11.428 Depth Casing Shoe 11.809 SACKS CEMENT 230 sks 430 sks 635 sks sil and must be equal to or exceed top allow- lift. etc.) Choke Size 3/4** Gas-MCF NR Gravity of Condensate Choke Size
v.	12-28-67 Elevations (DF, RKB, RT, GR, etc.) 3894.5 KB Perforations //, 3 G HOLE SIZE 15" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-27-68 Length of Test 24 hrs. Actual Prod. During Test 240 BO GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	2-23-68 Name of Producing Formation Fenn TUBING, CASING, ANI CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this de a	Top Oil/Gas Pay 11,399 D CEMENTING RECORD DEPTH SET 385 4673 11809 11428 Infer recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Focker Water-Bbis. 21 (Load) OIL CONSERV APPROVED BY TITLE	Tubing Depth 11.428 Depth Casing Shoe 11.809 SACKS CEMENT 230 sks 430 sks 835 sks iii and must be equal to or exceed top allow- lift. etc.) Choke Size 3/4** Gas-MCF NR Gravity of Condensate Choke Size VATION COMMISSION , 19
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v.	12-28-67 Elevations (DF, RKB, RT, GR, etc.) 3894.5 KB Perforations //, 3 G HOLE SIZE 15" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-27-68 Length of Test 24 hrs. Actual Prod. During Test 240 BO GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	2-23-68 Name of Producing Formation Fenn TUBING, CASING, ANI CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this de a	Top Oil/Gas Pay 11, 399 D CEMENTING RECORD DEPTH SET 385 4673 11809 11428 Inter recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas) Flow Casing Pressure Water-Bbls. 21 (Load) Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE This form is to be filed if this is a request for all this form must be seened.	Tubing Depth 11.428 Depth Casing Shoe 11.809 SACKS CEMENT 230 sks 430 sks 635 sks sil and must be equal to or exceed top allow- lift. etc.) Choke Size 3/4** Gas-MCF NR Gravity of Condensate Choke Size VATION COMMISSION , 19 In compliance with RULE 1104. Illowable for a newly drilled or deepened topshied by a tabulation of the deviation
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All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Carch 27, 1968 (Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.