NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	NEW MEXICO OF CONSERVATION COMMISSION	Effective 1-1-03
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee ***
OPERATOR		5. State Oil & Gas Lease No.
	.	
SUNDR (DO NOT USE THIS FORM FOR PRE USE "APPLICAT		
OIL KN GAS WELL WELL	OTHER•	7. Unit Agreement Name
2. Name of Operator	VINEN	3. Farm or Lease Name
SOUTHWEST FREDUCTION CORPORATION		Harmon
3. Address of Operator		9. Well No.
P. O. BOX 936, Roswell, New Mexico 88201		1
4. Location of Well		10. Field and Pool, or Wildcat
M 330 South Goo		Wildcat
UNIT LETTER M , 330 FEET FROM THE SOUTH LINE AND 990 FEET FRO		mmmmmm'
THE West LINE, SECTION	on 5 township 14S range 37E nmpm	
	15. Elevation (Show whether DF, RT, GR, etc.)	12, County
	3881 GL 3894.5 KB	Lea
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
OTHER	OTHER	
17. Describe Proposed or Completed Opwork) SEE RULE 1903.	perations (Clearly state all pertinent details, and give pertinent dates, including	s estimated date of starting any proposed
at 386', cemented w/ 2 (Dowell). Cement circu held. Drilled to 4673 w/ 280 sks Calss C-Pos	8-67. Drilled to 404'. Ran 12 joints 11-3/4" S 30 sks Class C cement w/ 4% gel and 2% CACL ₂ , F lated. WCC 16 hrs., tested casing with 1000 ps '. Ran 143 joints 8-5/8" OD 24# & 32# J55 casi mix w/ 6% gel & 3% salt, & 150 sks Calss C w/2% C 13 hrs., tested casing w/ 1500 psi for 30 min	i.D. 10:55 p.m. 12-28-67 if for 30 min., pressure ng set at 4673', cemented CACL ₂ . P.D. 6:15 p.m. c., pressure held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED TITLE TODUCTION MATIRGET

DATE 3-13-68

APPROVED BY TITLE

CONDITIONS OF APPROVAL, IF ANY: