D. OF COPIES RECEIVED		UCO OU CONSERVA	TION COMMISSION	Form C-101 Revised 1-1-65	5
DISTRIBUTION	NEW WEX	NEW MEXICO OIL CONSERVATION COMMISSION			Type of Lease
NTA FE				STATE	
LE				5. State Oil	& Gas Lease No.
s.G.S.					
AND OFFICE				mm	(IIIIIIIII)
PERATOR		·		(	
	FOR PERMIT TO DE	ILL. DEEPEN, OR	PLUG BACK	7. Unit Agre	ement Name
APPLICATION	FUR PERMIT TO DE			_ \	
Type of Work	•	EEPEN 🗌	PLUG BAC		
DRILL X	U		IGLE MULTIP	LE [ ] HA	RMON
Type of Well	OTHER	2	ONE ZO	9. Well No.	<del></del>
WELL A	OTHER				1
Name of Operator	UCTION CORPORAT	ION			nd Pool, or Wildcat
SOUTHWEST PRODUCTION CORPORATION  Address of Operator  Address of Operator  Address of Operator  Address of Operator					ILDCAT
a pay 036	- ROSWELL, NEW	MEXICO 8820		LINE	
. Location of Well UNIT LETTER	M LOCAT	ED330' FEE	T FROM THESOUTH		
, Location of word		_	p. 14S RGE. 37E	имрм /////	<i>milliti</i>
UD 9901 FEET FROM T	HE WEST LINE	T T T T T T T T T T T T T T T T T T T	Millinin	12. County LEA	
Tillinninnin				11111	444444
	711111111111111111111111111111111111111	*******	Tittith		
*****					20. Rotary or C.T.
	77777777	444444	Proposed Depth 19	A. Formation	ROTARY
<i>++++++++++</i>			11,700	PENN	rox. Date Work will start
	A State of the Sta	& Status Plug. Bond 21	B. Drilling Contractor	1 _	30, 1967
21. Elevations (Show whether DF,	RT, etc.)	Blanket bond	Coral Drlg., In	ic.	1
3881 GL	1710,000		CEMENT PROGRAM	,	
23.	P	ROPOSED CASING AND		SACKS OF CEMEN	T EST. TOP
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	250	
SIZE OF HOLE	11-3/4	23#	400	350	2500♥
15"	8-5/8"	24 & 32	45001	500	
11"		T	1 / 740		
7 7/1	42"	10,5 411,6	1 ////	1	•
7 %  Blowout prev	enters will be			ce casing.	•
	enters will be	used after sett		ce casing.	•
THE COMMISSION !	enters will be MUST SE NOTE  O RUPLES L	used after sets	ting intermediat	1 - 1 - 6	
THE COLM ISSION !	enters will be MUST SE NOTE  O RUPLES L	used after sets	ting intermediat	1 - 1 - 6	
THE COLM ISSION !	enters will be MUST SE NOTE  O RUPLES L	used after sets	ting intermediat	1 - 1 - 6	
THE COLM ISSION FOR TOTAL TOTA	enters will be  MUST BE MOTIF	used after set	ting intermediat	1 - 1 - 6	E IONE AND PROPOSED NEW P
THE COLM ISSION ISSION ISSION IS CALL IS	enters will be  MUST BE MOTIF	IF PROPOSAL IS TO DEEPE omprove to the best of m	n or plug BACK, give DATA	ON PRESENT PRODUCTIV	
THE COLM ISSION !	enters will be  MUST BE MOTIF	IF PROPOSAL IS TO DEEPE omprove to the best of m	n or plug BACK, give DATA	1 - 1 - 6	E IONE AND PROPOSED NEW P
IN ABOVE SPACE DESCRIBETIVE ZONE. GIVE BLOWOUT PREY  I hereby certify that the inform	PROPOSED PROGRAMI	IF PROPOSAL IS TO DEEPE omprove to the best of m	ting intermediat	ON PRESENT PRODUCTIV	ZE ZONE AND PROPOSED NEW P
IN ABOVE SPACE DESCRIBETIVE ZONE, GIVE BLOWOUT PREY  I hereby certify that the inform	enters will be  MUST BE MOTIF	IF PROPOSAL IS TO DEEPE omprove to the best of m	n or plug BACK, give DATA	ON PRESENT PRODUCTIV	E IONE AND PROPOSED NEW P

## N: TEXICO GIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section Sperator Well No. JAH HARMON PRODUCTION CO. SOUTHWEST 1 Unit Letter Honge 27 M 13 14 South 37 East Lea Actual Footage Lecation of Well: 330 South 990 teet from the teet from the line Producing Formation Dedicated Acreage: 3881 Strawn-Pennsylvania Wildcat 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have ectually been consolidated. (Use reverse side of this form if necessary !\_\_\_ No a lowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con-H. LEE HARVARD EXPLORATION MANAGER SOUTHWEST PRODUCTION CORP DECEMBER 22, 1967 Date Surveyed December ?, 1967 Registered Professional Engine 990'-1559 1000 500