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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

A M E N D E D

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-2950

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Cleanout for SWD	7. Unit Agreement Name
2. Name of Operator OLEN F. FEATHERSTONE	8. Farm or Lease Name State "32"
3. Address of Operator 236 Petroleum Building, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 14 S. RANGE 35 E. NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4038' GR.	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-4-68 Moved on with reverse circulating unit to commence cleanout of Union's P&A State "32" Well No. 1.  
12-17-68 Drilled to top 8-5/8" at 1353' with 9-7/8" bit. Tripped and went in hole with 6-5/8" bit.  
1-5-69 Cleaned out to 6100'. Bottom 8-5/8" at 4600'.  
1-6-69 Ran 147 jts., 4589' new 4-1/2" 9.5# K55 casing with guide shoe on bottom and insert valve one joint above bottom. Cemented with 50 sacks class C neat cement.  
1-7-69 WOC.  
1-8-69 Too windy to work.  
1-9-69 Pressure up 1000# for 30 minutes with no pressure loss. Start to drill - pump broke down. Repairing pump.  
1-10-69 Start drilling cement at 4537' (20' above plug). Drilled cement above plug, plug and one joint (32') of cement in 4-1/2" below plug, which equals about 5 sacks. Then drilled cement in 30' of 8-5/8" pipe below 4-1/2".  
Therefore should have 35 sacks between 8-5/8" and 4-1/2". This calculates 160' in annulus from 4589' to 4429'. Top cement 4429'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Hicks TITLE General Manager DATE 1-16-69  
(Charles W. Hicks)  
APPROVED BY John W. Runyan TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: