

Flow Time	1st 10 Min.	2nd 60 Min.	Date	2-12-68	Ticket Number	460635 - S
Closed In Press. Time	1st 30 Min.	2nd 120 Min.	Kind of Job	OPEN HOLE	Halliburton District	LOWINGTON
Pressure Readings	Field	Office Corrected	Tester	CASTELLOW	Witness	WHITE
Depth Top Gauge	10,557' Ft.	NO Blanked Off	Drilling Contractor	MC VAY DRILLING COMPANY		
BT. P.R.D. No.	1382	12 Hour Clock	Elevation	4049' D.F.	Top Packer	10,376'
Initial Hydro Mud Pressure	4670	4775	Total Depth	10,567'	Bottom Packer	10,382'
Initial Closed in Pres.	3957	4027	Interval Tested	10,382' - 10,567'	Formation Tested	LOWER WOLF CAMP
Initial Flow Pres.	- 1 669	760 2 859	Casing or Hole Size	7 7/8"	Casing Perfs. { Top - Bot. -	
Final Flow Pres.	- 1 696	2093 2 2100	Surface Choke	1" ADJUSTABLE	Bottom Choke	3/4"
Final Closed in Pres.	3913	4007	Size & Kind Drill Pipe	4 1/2" X H	Drill Collars Above Tester	I.D. - LENGTH 2.50" x 650'
Final Hydro Mud Pressure	4670	4759	Mud Weight	8.7	Mud Viscosity	39
Depth Cen. Gauge		Blanked Off	Temperature	152 °F Est. °F Actual	Anchor Size & Length	ID 2.50" OD 5 3/4" X 185'
BT. P.R.D. No.		Hour Clock	Depths Mea. From	ROTIARY TABLE	Depth of Tester Valve	6 1/2" 10,356' Ft.
Initial Hydro Mud Pres.			TYPE AMOUNT	Cushion	Depth Back Pres. Valve	NONE NONE
Initial Closed in Pres.			Recovered	400 Feet of slightly oil & gas cut mud		
Initial Flow Pres.	1		Recovered	500' Feet of water & gas cut mud		
Final Flow Pres.	1		Recovered	3662' Feet of salt water		
Final Closed in Pres.			Recovered	Feet of		
Final Hydro Mud Pres.			Oil A.P.I. Gravity		Water Spec. Gravity	
Depth Bot. Gauge	10,563' Ft.	YES Blanked Off	Gas Gravity		Surface Pressure	psi
BT. P.R.D. No.	4	24 Hour Clock	Tool Opened	11:50 A.M. P.M.	Tool Closed	3:30 A.M. P.M.
Initial Hydro Mud Pres.	4821	4789	Remarks	Tool opened for a 10 minute first flow.		
Initial Closed in Pres.	3978	4042	Rotated tool for a 30 minute initial closed in pres			
Initial Flow Pres.	- 1 679	754 2 868	ure. Tool reopened with a fair blow - increased to			
Final Flow Pres.	- 1 715	2018 2 2117	a good blow. Gas to the surface in 35 minutes - too			
Final Closed in Pres.	3978	4023	weak to gauge. Took a 120 minute final closed in			
Final Hydro Mud Pres.	4821	4778	pressure.			

FORMATION TEST DATA

STATE 32

1

2

UNION OIL COMPANY OF CALIFORNIA

LOWINGTON, NEW MEXICO

Legal Location

32 - T 14S - R 35E

Field Area

N. MORTON

County

TEA

State NEW MEXICO

Lease Name

Well No.

Test No.

Lease Owner/Company Name

Owner's District