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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2950

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name State "32"	
2. Name of Operator Union Oil Company of California		9. Well No. 1	
3. Address of Operator P.O. Box 671, Midland, Texas 79701		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER L LOCATED 1,980 FEET FROM THE South LINE AND 660 FEET FROM West LINE OF SEC. 32 TWP. 14-S RGE. 35-E NMPM		12. County Lea	
15. Date Spudded 1-7-68	16. Date T.D. Reached 2-11-68	17. Date Compl. (Ready to Prod.) Dry hole	18. Elevations (DF, RKB, RT, GR, etc.) 4,038'
19. Elev. Casinghead 4,037'	20. Total Depth 10,567'		
21. Plug Back T.D.			22. If Multiple Compl., How Many
23. Intervals Drilled By 0-10,567'			24. Producing Interval(s), of this completion - Top, Bottom, Name
25. Was Directional Survey Made NO			26. Type Electric and Other Logs Run IES and Gamma Ray Sonic
27. Was Well Cored NO			28. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11-3/4" OD	42#	400'	15"
8-5/8" OD	24# & 32#	4,600'	11"
CEMENTING RECORD		AMOUNT PULLED	
200 sx.		1,368'	
400 sx.			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments IES Log, Gamma Ray Sonic Log, Deviation Tests, Form C-103, and DST			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>R. P. Ladd</i>		TITLE District Drilling Supt.	
		DATE 2-19-68	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1867</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1963</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2910</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2998</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3610</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4540</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6242</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7429</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8202</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9717</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Caliche & Sand				
200	1867	1867	Red Beds				
1867	1963	96	Anhydrite				
1963	2910	947	Salt				
2910	2998	88	Anhydrite				
2998	4540	1542	Sand & Anhydrite				
4540	6242	1702	Dolomite				
6242	6810	568	Sand & Dolomite				
6810	7429	619	Dolomite				
7429	7635	206	Sand & Dolomite				
7635	8202	567	Dolomite				
8202	9717	1515	Shale & Dolomite				
9717	10567	850	Lime & Shale				