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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-1318

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Coastal States Gas Producing Company	State "5"
3. Address of Operator	9. Well No.
P. O. Box 235, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER L , 1980 FEET FROM THE south LINE AND 660 FEET FROM	Baum (Penn)
THE west LINE, SECTION 5 TOWNSHIP 14S RANGE 33E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4267.8' GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The 5-1/2" csg is collapsed and parted in this well @ 7730'. It will not be possible to spot a plug across the perfs (9920-40'); however, a plug will be placed at the 5-1/2" csg stub after pulling the pipe. The procedure for plugging Well No. 1 will be as follows:

- 25 sxs @ 5-1/2" csg stub. 50 sxs.
- 35 sxs @ top of Glorieta @ 5500' if exposed.
- 50 sxs in and out of 8-5/8" csg set @ 4050'.
- 25 sxs @ top of salt @ 1690' if exposed.
- 25 sxs @ 8-5/8" csg stub.
- 25 sxs in and out of 13-3/8" csg set @ 366'.
- 10 sxs in top.
- Install DHM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jeff Harned TITLE Division Production Manager DATE 11-20-69

APPROVED BY Joe J. Farnley TITLE VEOR DISTRICT DATE Nov 24 1969

CONDITIONS OF APPROVAL, IF ANY: