NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			<u> </u>
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
	GAS		<u> </u>
OPERATOR			<u> </u>
PRORATION OFFICE		1	<u> </u>
Operator			

December 20, 1968

(Date)

.	SANTA FE FILE		FOR ALLOWABLE AND		Supersedes Old	Supersedes Old E-104 and E-110 Effective 1-1-65		
	S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA							
	TRANSPORTER OIL		· · · · · ·					
į	OPERATOR GAS	·						
Ī.	PRORATION OFFICE Operator							
	Coastal States Gas P	roducing Company						
	P. O. Box 235, Midla Reuson(s) for filing (Check proper box)	nd, Texas 79701	Other (Pleas	e explain)				
	New Well	Change in Transporter of:						
	Recompletion Change in Ownership	Oil X Dry Gas Casinghead Gas Condens	—					
	If change of ownership give name and address of previous owner							
H.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.		
	Lease Name State "5"	1 Baum (Uppe		State, Federal or I	Fee State	K-1318		
	Location Unit Letter L ; 66	O Feet From The <u>We</u> St Line	e and 1980	Feet From The	south			
						County		
		vnship 14-S Range 33		^{M,} Lea				
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA or Condensate	Address (Give addres.					
	Texas-New Mexico Pipe Line Company Name of Authorized Transporter of Castaghead Gas X or Dry Gas Warren Petroleum Corporation		221 N. Colorado, Midland, Texas Address (Give address to which approved copy of this form is to be sent)					
			P.O. Box 966, Hobbs, New Mexico 88240 Is gas actually connected? When			240		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 5 14-S 33-E	Yes		ust 1, 1968			
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling ord					
. v .	Designate Type of Completion	on - (X) Gas Well	New Well Workove	Deepen Pl	ug Back Same Re	s'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	T	ubing Depth			
	Perforations			D	epth Casing Shoe			
		TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE .	CASING & TUBING SIZE	DEPTH		SACKS CE	MENT		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total vi	plume of load oil and	must be equal to or	exceed top allow		
	able for this depth or be for full 24 hours) Out First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure		hoke Size	·		
			Water - Bbls.		as - MCF			
	Actual Prod. During Test	Oil-Bbls.	Water - Date.					
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/M	MCF C	ravity of Condensat	•		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (E)	ui-in)	Choke Size			
Vi	CERTIFICATE OF COMPLIAN	L	OIL CONSERVATION COMMISSION			DN		
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED, 19					
	Commission have been complied	with and that the information given he best of my knowledge and belief.	V 2.4	A Y To	pres			
		•	TIME SPECVISOR					
	0.11	Loward	This form is to be filed in compliance with RULE 1104.					
	Sign (Sig	nature)	If this is a request for allowable for a newly drilled or deopens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	Division Production	n Superintendent	All sections of this form must be filled out completely for allowable on new and recomplated wells.					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.