NO. OF COPIES RECEIVED 1.

II.

III.

IV.

- 1					
1	DISTRIBUTION	1	ONSERVATION COMMISSIC	Form C-104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	u.s.g.s.	AUTHORIZATION TO TRA	, AND NSPORT (DIE MAND, NA TURAL	GAS	
	LAND OFFICE				
	TRANSPORTER OIL		Jun 25 39 PM '68		
	OPERATOR GAS		., 55		
1.	PRORATION OFFICE	1			
	Operator Con Pro	duaina Company			
	Coastal States Gas Pro	ducing Company			
	P. O. Box 235, Midlan	nd, Texas 79701	•	·	
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well Recompletion	Change in Transporter of: Oil X * Dry Gas	\sim *Effective 6-25.	-68	
	Change in Ownership	Casinghead Gas Conden			
				· · · · · · · · · · · · · · · · · · ·	
	If change of ownership give name and address of previous owner	NA			
22	DESCRIPTION OF WELL AND	1.1	1		
H.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lea	se Lease No.	
	State "5"	1 Baum (Penn	State, Feder	dlor Fee State K-1318	
	Location / L 660) west	1980	south	
	Unit Letter;	Feet From The west Line	e andFeet From	The South	
	Line of Section 5 Tov	vnship 14S Range	33E , NMPM, L	ea County	
II.	DESIGNATION OF TRANSPORT	rer of oil and natural ga	S Address (Give address to which appro	oved copy of this form is to be sent)	
	Texas-New Mexico Pipe		221 North Colorado,		
	Name of Authorized Transporter of Cas		Address (Give address to which appr		
	None				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen .	
			<u> </u>	ATA	
١v.	COMPLETION DATA	th that from any other lease or pool,			
	Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	<u> </u>		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		1	<u> </u>		
V.	TEST DATA AND REQUEST FO		fter recovery of total volume of load oi pth or be for full 24 hours)	l and must be equal to or exceed top allow=	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ift, etc.)	
	Land Mark	Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Cubing Piessan	0.020 0.00	
	Actual Prod. During Test	Otl-Bbls.	Water - Bbls.	Gas-MCF	
	CAS WELL				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
. , .			OU CONSERV	ATION COMMISSION	
VI.	CERTIFICATE OF COMPLIANO	UE	OIL CONSERV	ATION COMMISSION	
	I hereby certify that the rules and a	regulations of the Oil Conservation	APPROVED A	19 1908	
	Commission have been complied vabove is true and complete to the	with and that the information given	BY the	Illim)	
	• • • • • • • • • • • • • • • • • • • •		Sychie to	OR DISTRICT	
	. 11	<i>'</i> ^	TITLE	liance with min manage	
	ou RA	anad	75 this is a sequent for allo	compliance with RULE 1104, wable for a newly drilled or deepened	
	(Signa	ature)	well, this form must be accomp	anied by a tabulation of the deviation ordance with RULE 111.	
	5 5//1	a	II FROM FRURIS ON THE MOST THE BOOK		

VI.

a Phanas	÷
(Signature) Division Production Superintendent	
(Title) June 24, 1968 (Date)	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.