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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>A-1318</b>

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name --	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>State "3"</b>	
2. Name of Operator <b>Coastal States Gas Producing Company</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>P. O. Box 235, Midland, Texas 79701</b>		10. Field and Pool, or Wildcat <b>Undersignated</b>	
4. Location of Well UNIT LETTER <b>L</b> LOCATED <b>660</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>South</b> LINE OF SEC. <b>5</b> TWP. <b>14S</b> RGE. <b>33E</b> NMPM		12. County <b>Lea</b>	
15. Date Spudded <b>1/15/68</b>	16. Date T.D. Reached <b>2/19/68</b>	17. Date Compl. (Ready to Prod.) <b>2/24/68</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4267.8 GL</b>
19. Elev. Casinghead <b>4279.4 KB</b>			
20. Total Depth <b>9972'</b>	21. Plug Back T.D. <b>--</b>	22. If Multiple Compl., How Many <b>Single comple.</b>	23. Intervals Drilled By <b>Rotary Tools</b>
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>9920-40 (Penn.)</b>			25. Was Directional Survey Made <b>Yes</b>
26. Type Electric and Other Logs Run <b>Dual Induction Laterlog; GR-SW Neutron; and Microlog</b>			27. Was Well Cored <b>No</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>13-3/8"</b>	<b>48#</b>	<b>366'</b>	<b>17"</b>
<b>8-5/8"</b>	<b>24 &amp; 32#</b>	<b>4050'</b>	<b>11"</b>
<b>5-1/2"</b>	<b>15.5 &amp; 17#</b>	<b>9962'</b>	<b>7-7/8"</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>350 sks Class A</b>		<b>None</b>	
<b>300 sks Class C</b>		<b>None</b>	
<b>200 sks Class C</b>		<b>None</b>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
<b>None</b>	<b>--</b>	<b>--</b>	<b>--</b>
<b>None</b>	<b>--</b>	<b>--</b>	<b>--</b>
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
<b>2-3/8"</b>	<b>9420'</b>	<b>9240'</b>	
31. Perforation Record (Interval, size and number) <b>9920-40 (1 - 1" JSPT)</b>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
<b>9920-40'</b>		<b>2000 gal 28% and 2000 gal 3% acid</b>	
33. PRODUCTION			
Date First Production <b>2/24/68</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>		Well Status (Prod. or Shut-in) <b>Producing</b>
Date of Test <b>2/25/68</b>	Hours Tested <b>24</b>	Choke Size <b>19/64"</b>	Prod'n. For Test Period <b>285</b>
Oil - Bbl. <b>285</b>	Gas - MCF <b>194</b>	Water - Bbl. <b>146</b>	Gas - Oil Ratio <b>681/1</b>
Flow Tubing Press. <b>250</b>	Casing Pressure <b>--</b>	Calculated 24-Hour Rate <b>285</b>	Oil Gravity - API (Corr.) <b>43.0°</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Fuel and vented</b>			Test Witnessed By <b>K. E. Oden</b>
35. List of Attachments <b>C-104; C-123; Dual Induction Laterolog; Deviation Survey</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>Joe E. Hammond</b>		TITLE <b>Division Production Supt.</b> DATE <b>2/26/68</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>1690</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2600</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <b>3500</b>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>4008</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <b>8970</b>	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) <b>9918</b>	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Surface sand				
350	1690	1340	Red beds				
1690	2600	910	Anhydrite and salt				
2600	4008	1408	Sand and shale				
4008	5870	1862	Dolomite				
5970	6900	930	Shale and lime				
6900	8970	2070	Lime and shale stringers				
8970	9768	798	Shale and lime				
9768	9973	TD	Lime and shale stringers				