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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-1318
7. Unit Agreement Name -
8. Farm or Lease Name State "5"
9. Well No. 1
10. Field and Pool, or Wildcat Baum
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Coastal States Gas Producing Company
3. Address of Operator Box 235, Midland, Texas 79701
4. Location of Well UNIT LETTER L 1980 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 5 TOWNSHIP 14S RANGE 33E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4267.8' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

SPUD DATE: 1-15-68 1:00 p.m.

2-20-68: Ran 318 joints of 5-1/2" 15.5# and 17# casing (J-55 and N-80) set at 9662'. Cemented with 200 sacks of Class "C" 1:1 Posmix, 2% gel, .5% CFR2 and 9# salt per sack. PD at 7:30 a.m. Tested casing with 1200#, held OK. WOC 36 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe R. Howard TITLE Div. Prod. Supt. DATE February 22, 1968

APPROVED BY Joe R. Howard TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

