DISTRIB	ACCLIVED UTION	-	CONSERV	X 2088		Form C-101 Revised 10-1-78		
SANTA PE	SANTA FE, NEW MEXICO 87501					5A. Indicate Type of Lease		
FILE U.S.G.S.						STATE X PEE		
LAND OFFIC		-				-5. State Oil & Gas Lease No.		
OPERATOR	╾	-				1		
٨F	PLICATION					K-1318		
a. Type of Work	FLICATION FO	OR PERMIT TO	DRILL, DEEPE	N, OR PLUG P	BACK	-0111111111110-		
. Type of Well	DRILL		DEEPEN			7. Unit Agreement Name		
					PLUG BACK			
OIL X	GAS WELL	OTHER	· · ·	SINGLE		8. Farm or Lease Name		
Name of Operator				IONE	ZONE	State "5"		
Coastal Oi	1 and Gas C	Orporation				9. Well No.		
oparu	or	Porution				2		
P. O. Box	235. Midlan	d Tomas To	700					
P. O. Box Location of Well	235, Midlan	d, Texas 79				10. Field and Pool, or Wildcat		
P. O. Box Location of Well	235, Midlan	d, Texas 79 B			Fact			
660	UNIT LETTER	B LOCA		_ FEET FROM THE _	East Line	10. Field and Pool, or Wildcat		
	235, Midlan	B LOCA				10. Field and Pool, or Wildcat		
660	UNIT LETTER	B LOCA	TED 1980	_ FEET FROM THE _		10. Field and Pool, or Wildcat Wildcat		
660	UNIT LETTER	B LOCA	TED 1980			10. Field and Pool, or Wildcat		
660	UNIT LETTER	B LOCA	TED 1980			10. Field and Pool, or Wildcat Wildcat		
660	UNIT LETTER	B LOCA	TED 1980			10. Field and Pool, or Wildcat Wildcat 12. County		
660	UNIT LETTER	B LOCA	7ED <u>1980</u> 97 SEC 5	тже. 14-s	ась. 33-Е Мири	10. Field and Pool, or Wildcat Wildcat 12. County Lea		
● 660	PEET PROM THE	B LOCA	7ED <u>1980</u> 97 SEC 5		аст. 33-Е имри	10. Field and Pool, or Wildcat Wildcat 12. County Lea		
● 660	PEET PROM THE	B LOCA	7ED <u>1980</u> 57 SEC 5	тия. 14-S	AGE. 33-E NMPM	10. Field and Pool, or Wildcat Wildcat 12. County Lea 20. Rotary or C.T.		
● 660	UNIT LETTER	B LOCA	7ED <u>1980</u> 97 SEC 5	тия. 14-S	AGE. 33-E NMPM	10. Field and Pool, or Wildcat Wildcat 12. County Lea 20. Rotary or C.T.		

 13 3/8" 2 5/8" 5 1/2"	WEIGHT PER FOOT	SETTING DEPTH 380' 4065' 9905'	SACKS OF CEMENT 350 sacks 300 sacks 200 sacks	EST. TOP Surf.

This well is presently completed in the Bough "C" zone from 9852-93 OA. We propose to plug back as follows:

- Set RBP at + 9200' and test to 1500 psi.
 Perforate Abo zone from 8997'-9014' with 2 JSPF.
- 3. Acidize perfs with approximately 3000 gallons 20% NEFE acid. 4. Swab and evaluate.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF P TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and compi	ete to the b	pest of my knowledge and belief.		VE ZONE AND PROPOSED NEW PRODU
Signed Willy I Smith		Petroleum Engineer	5	6-15-87
(This space for State Use)			Date	0 19-87
ORIGINAL SIGNED BY JERRY SEXTON				
ONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	JUN 2 2 1987

Permit Expires 6 Months From Approvate Date Unless Drilling Underway. Lithare