

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-1318</b>	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		State <b>"5"</b>	
NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No. <b>2</b>	
2. Name of Operator <b>Coastal States Gas Producing Company</b>		10. Field and Pool, or Wildcat <b>Undesignated</b>	
3. Address of Operator <b>Box 235, Midland, Texas 79701</b>			
4. Location of Well			
UNIT LETTER <b>B</b> LOCATED <b>660</b> FEET FROM THE <b>north</b> LINE AND <b>1980</b> FEET FROM		12. County <b>Lea</b>	
THE <b>east</b> LINE OF SEC. <b>5</b> TWP. <b>14S</b> RGE. <b>33E</b> NMPM			
15. Date Spudded <b>1-11-68</b>	16. Date T.D. Reached <b>2-21-68</b>	17. Date Compl. (Ready to Prod.) <b>2-20-68</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4256.0' GL</b>
19. Elev. Casinghead <b>4266.0' KB</b>			
20. Total Depth <b>9905'</b>	21. Plug Back T.D. <b>- -</b>	22. If Multiple Compl., How Many <b>Single compl.</b>	23. Intervals Drilled By Rotary Tools <b>Yes</b>
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>9852-93 (Penn)</b>			25. Was Directional Survey Made <b>Yes</b>
26. Type Electric and Other Logs Run <b>Dual Induction Laterolog; GR-SW Neutron, and Microlog</b>			27. Was Well Cored <b>No</b>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13-3/8"</b>	<b>48#</b>	<b>388'</b>	<b>17"</b>	<b>350 sxs Class "A"</b>	<b>None</b>
<b>8-5/8"</b>	<b>24 &amp; 32 #</b>	<b>4,065'</b>	<b>11"</b>	<b>300 sxs Class "C"</b>	<b>None</b>
<b>5-1/2"</b>	<b>15.5 &amp; 17#</b>	<b>9,905'</b>	<b>7-7/8"</b>	<b>200 sxs 1:1 Posmix</b>	<b>None</b>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<b>None</b>	<b>- -</b>	<b>- -</b>	<b>- -</b>	<b>- -</b>	<b>2-3/8"</b>	<b>9,750'</b>	<b>9,750'</b>
<b>None</b>	<b>- -</b>	<b>- -</b>	<b>- -</b>	<b>- -</b>	<b>1"</b>	<b>9,750'</b>	<b>Vent. string</b>

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<b>9852-57' (one 1" JSPF)</b>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>9863-71' "</b>		<b>9852-93'</b>	<b>3000 gal 28% &amp; 3000 gal 3% acid</b>
<b>9874-79' "</b>			
<b>9886-93' "</b>			

33. PRODUCTION							
Date First Production <b>2-20-68</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping (4 x 2-3/8" x 2" casing pump)</b>				Well Status (Prod. or Shut-in) <b>Producing</b>	
Date of Test <b>3-3-68</b>	Hours Tested <b>24</b>	Choke Size <b>Open</b>	Prod'n. For Test Period <b>287</b>	Oil - Bbl. <b>287</b>	Gas - MCF <b>395</b>	Water - Bbl. <b>325</b>	Gas - Oil Ratio <b>1376</b>
Flow Tubing Press. <b>- - -</b>	Casing Pressure <b>- - -</b>	Calculated 24-Hour Rate <b>287</b>	Oil - Bbl. <b>287</b>	Gas - MCF <b>395</b>	Water - Bbl. <b>325</b>	Oil Gravity - API (Corr.) <b>42.0°</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Fuel and vented</b>	Test Witnessed By <b>K. E. Oden</b>
--	--

35. List of Attachments <b>C-104; C-123; Dual Induction Laterolog; Deviation Survey</b>
--

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

*Joe R. Howard*

TITLE

**Div. Prod. Supt.**

DATE

**March 3, 1968**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1692	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2595	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4021	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6922	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7664	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)	9854	T.		T. Penn. "A"		T.	

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	surface sand				
350	1,692	1,342	Red beds				
1,692	2,595	903	Anhydrite and salt				
2,595	4,021	1,426	Sand, shale and anhydrite				
4,021	5,860	1,839	Dolomite				
5,860	6,922	1,062	Shale and lime				
6,922	9,000	2,078	Lime and shale stringers				
9,000	9,713	713	Shale and lime				
9,713	9,905	192 TD	Lime and shale stringers				