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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Shell Oil Company (Western Division)		8. Farm or Lease Name Wright
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER B , 1980 FEET FROM THE east LINE AND 660 FEET FROM THE north LINE, SECTION 20 TOWNSHIP 14-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3879 DF 3861 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cemented 122 joints (4790') 9 5/8", 53.5#, LT&C, 8rd, S00-95, used Mannesman, & 9 5/8", 53.5#, LT&C, 8rd, N-80, new United States Steel casing at 4810' with 1800 sxs. of Hallilite cement + 200 sxs. Class "H" cement plus 2% CaCl₂. Cement circulated. Bumped plug at 12:09 a.m., 1-25-68, with 200 psi (fresh water). WOC 18 hrs. Tested casing to 100 psi for 30 minutes. No pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED

BY **D. L. LILLY**

D. L. Lilly

TITLE **Division Mechanical Engineer**

DATE **January 29, 1968**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: