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PRORATION OFFICE		

January 27, 1971

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Fill out only Sections I, II, III, and VI for changes of owner,

Separate Forms C-104 must be filed for each pool in multiply

well name or number, or transporter, or other such change of condition.

completed wells.

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Read & Stevens, Inc. P.O. Box 2126, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Effective January 1, 1971 Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ Charles B. Read, P.O. Box 2126, Roswell, New Mexico 88201 II. DESCRIPTION OF WELL AND LEASE
| Lease Name | Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, ********** K-2293 Bagley Penn Natural Location 660 Feet From The North Line and 1980 Feet From The East 12S 33E Lea County 15 Township Range , NMPM, Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil 🔀 3411 Knoxville Ave., Lubbock, Texas 79413 Amoco Pipeline Company Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Castinghead Gas X P.O. Box 1589, Tulsa, Oklahoma 74102 Warren Petroleum Corp. Is gas actually connected? Sec. Twp. Rge. If well produces oil or liquids, give location of tanks. 15 12S 33E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. New Well Workover Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-. TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Oil-Bbls. Water - Bble. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ofon DISTRICT This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-Production Clerk (Title) able on new and recompleted wells.