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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS, N. MEX.
AUG 19 8 39 AM '68

5. Indicate Type of Lease: State X Fee ☐

6. State Oil & Gas Lease No.: K-2293

1a. TYPE OF WELL: OIL WELL X GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION: NEW WELL X WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name: Natural

2. Name of Operator: Charles B. Read

9. Well No.: 1

3. Address of Operator: P.O. Box 2126, Roswell, New Mexico 88201

10. Pool, or Wildcat: Bagley Penn

4. Location of Well: UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 15 TWP. 12S RGE. 33E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
2/23/68	3/29/68	8/12/68	4256.4' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,134'	9259'		→	O-TD	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 8730-8772' Wolfcamp

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Acoustic Velocity Log

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	32#	400' KB	15"	450 sx	None
8 5/8"	32#, 28#, 24#	3865' KB	11"	350 sx	None
5 1/2"	17#, 15.5#	9608' KB	7 7/8"	400 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	8748'	8621'

31. Perforation Record (Interval, size and number)
9429', 9429.5', 9431.5', 9432', 9435.5', 9436', 9448', 9448.5', 9453.5', 9454', 9462', 9462.5', 8730', 8730.5', 8732.5', 8733', 8736.5', 8737', 8738.5', 8739', 8754', 8754.5', 8771.5', 8772', 9209', 9217', 9220', 9223', 9479', 9483', 9499', 9522'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3500 gals.	9429-62.5'
3000 gals.	8730-72'
7000 gals.	9479-9522'
1000 gals.	9209-23'

33. PRODUCTION

Date First Production: 8/11/68
Production Method (Flowing, gas lift, pumping — Size and type pump): Flowing
Well Status (Prod. or Shut-in): Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
8/11/68	24	22/64"	→	30	36	11	120

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
35#	Pkr.	→	30	36	11	46°

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: Gene A. Snow

35. List of Attachments: Acoustic Velocity Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Agent DATE August 15, 1968