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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

HOBBBS OFFICE O. C. C.
JUN 5 11 29 AM '68

I.

Operator Charles B. Read	
Address P. O. Box 2126, Roswell, New Mexico 88201	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Natural	Well No. 1	Pool Name, including Formation Bagley - Pennsylvanian R-3505 Bagley (Unders. Penn)	Kind of Lease State, Federal, or Fee State	Lease No. K-2293
Location				
Unit Letter: B ; 660 Feet From The North Line and 1980 Feet From The East				
Line of Section 15 Township 12S Range 33E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
Pan American Petroleum Corp. (Trucks)	P. O. Box 1725, Midland, Texas			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)			
Warren Petroleum Corporation	P. O. Box 1589, Tulsa, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 15	Twp. 12S	Rge. 33E
	Is gas actually connected? No When			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2/23/68	Date Compl. Ready to Prod. 6/1/68		Total Depth 10,134		P.B.T.D. 9585			
Elevations (DF, RKB, RT, GR, etc.) 4256.4 GL	Name of Producing Formation Penn.		Top Oil/Gas Pay 8730		Tubing Depth 8734			
Perforations 8730-72					Depth Casing Shoe 10,134			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	12-3/4"		400 KBM		450 circ to surface			
11"	8-5/8"		3865 KBM		350			
7-7/8"	5-1/2"		9608.72 KBM		400			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

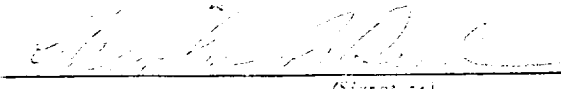
Date First New Oil Run To Tanks 6/1/68	Date of Test 5/31/68	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 250	Casing Pressure pkv.	Choke Size 24/64"
Actual Prod. During Test 150	Oil-Bbls. 125	Water-Bbls. 25	Gas-MCF TSTM

GAS WELL

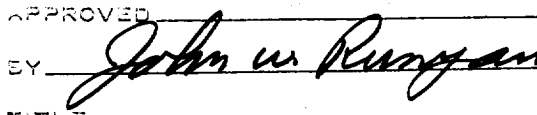
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	
(Signature)	
Operator	(Title)
6/4/68	(Date)

OIL CONSERVATION COMMISSION

APPROVED	, 19
BY 	
TITLE	

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a new drilled or deepened well, this form must be accompanied by a certification of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multiply completed wells.